

September 13, 1991

Mr. Ed Forsam
U.S. Department of the Interior
Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, UT 84078

RECEIVED

SEP 16 1991

DIVISION OF
OIL GAS & MINING

RE: River Bend Unit
Application for Permit to Drill
River Ben Unit 1-21E
Section 21-T10S-R19E

Gentlemen:

Enclosed please find original and two copies of the subject applications. Attachment to this application includes the following:

| | |
|------------------|-------------------------------|
| Attachment No. 1 | Location |
| Attachment No. 2 | Certification Statement |
| Attachment No. 3 | BOP Stack Schematic |
| Attachment No. 4 | Drilling Plan |
| Attachment No. 5 | 13 Point Surface Use Plan |
| Attachment No. 6 | Water Source and Access Route |
| Attachment No. 7 | Water Permit |

CNG PRODUCING COMPANY is requesting all information be held confidential.

It would be appreciated if this permit could be expedited since drilling is planned to begin on October 7, 1991.

Should you have any questions please feel free to contact either myself at (504) 593-7739 or the project engineer, Doss Bourgeois at (504) 593-7719.

Very truly yours,

Susan M. Hebert /CH

Susan M. Hebert,
Regulatory Reports Asst.II

Enclosure

cc: Utah Board of Oil, Gas & Mining

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other instruction
on reverse side)

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL ☒ DEEPEN ☐ PLUG BACK ☐
b. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ OTHER ☐ SINGLE ZONE ☐ MULTIPLE ZONE ☐

2. NAME OF OPERATOR
CNG Producing Company

3. ADDRESS OF OPERATOR
CNG Tower - 1450 Poydras Street, New Orleans, LA 70112-6000

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. *)

At surface

1,000 FNL & 936' FEL Section 21, T10S, R19E

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
10 miles SW of Oray

15. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line if any) 4280'

16. NO. OF ACRES IN LEASE
2240

17. NO. OF ACRES ASSIGNED
TO THIS WELL

160

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 3300'

19. PROPOSED DEPTH

7,500' WSTC

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5226' GR

22. APPROX. DATE WORK WILL START
October 7, 1991

23. PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|----------------|-----------------|---------------|------------------------|
| 12 1/4" | 8 5/8" | 24# | +/- 400 | Cement to Surface |
| 7 7/8" | 5 1/2" | 17# | +/- 7,500 | Cement calc to Surface |

1. Drill a 12 1/4" hole with an air rig to 400', run a 8 5/8" , H-40 casing and cement to surface.

2. NU and pressure test BOP stack (Attachment #2) prior to drilling out below surface pipe.

3. Operate pipe rams daily and blind rams as possible.

4. Drill a 7 7/8" hole to 7,500' with a salt water mud system. No cores are planned. DST's will be run as needed to evaluate unexpected shows.

5. Run logs, set 5 1/2" , 17# N 80 & K-55 casing as dictated by drilling shows, test, and logs. Casing program may be modified to provide added burst strength if needed for frac program.

6. Primary zones of interest are the Wasatch, Chapita Wells & Ute land Buttes.

7. All zones indicating potential for economically recoverable reserves will be tested in a normal, prudent manner.

8. In the event of lost circulation, air or air assisted mud will be utilized.

SEE BACK FOR FORMATION TOPS.

CNG Producing Company respectfully requests that all information concerning this well be held confidential.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true verticle depths. Give blowout preventer program, if any.

24. SIGNED Doss R. Bourgeois
Doss R. Bourgeois

TITLE Supervisor, Drlg. Eng

DATE: 9/24/91

BY: Matthews

WELL SPACING: 615-3

(This space for Federal or State office use)

PERMIT NO. 43-047-30107

APPROVED BY

APPROVAL DATE

TITLE

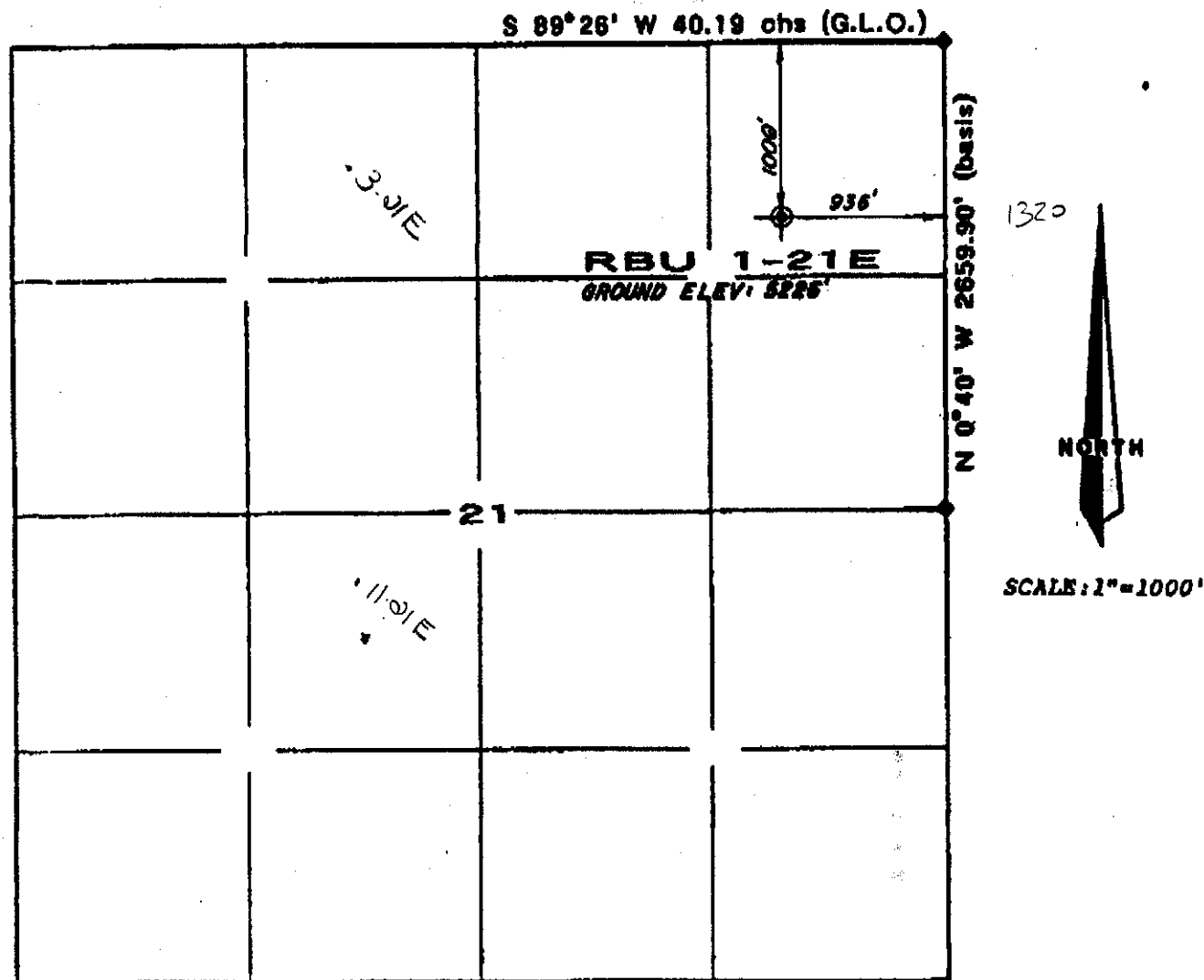
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States an false fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**CNG PRODUCING CO
WELL LOCATION PLAT
RBU 1-21E**

LOCATED THE NE $\frac{1}{4}$ OF THE NE $\frac{1}{4}$ OF
SECTION 21, T10S, R19E, S.L.B.&M.



LEGEND & NOTES

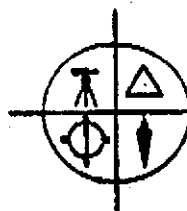
- ◆ Monuments found and used by this survey.

The General Land Office (G.L.O.) plat was used for reference and calculations as was the U.S.G.S. quadrangle map.

SURVEYOR'S CERTIFICATE

I hereby certify that this plat was prepared from field notes of an actual survey performed by me, during which the shown monuments were found or established.

Jerry D. Allred
Jerry D. Allred, Registered Land
Surveyor, Cert. No. 3817 (Utah)



JERRY D. ALLRED & ASSOCIATES
Surveying & Engineering Consultants

121 North Center Street
P.O. Drawer C
Duchesne, Utah 84021
(801) 728-6362

6 Sept. '91

79-128-191

DRILLING PLAN
APPROVAL OF OPERATIONS

September 13, 1991

Attachment for Permit to Drill

Name of Operator: CNG PRODUCING COMPANY
Address: CNG TOWER - 1450 POYDRAS STREET
NEW ORLEANS, LA 70112-6000

WELL LOCATION: Well No. 1-21E

Unitah, Utah

1. **GEOLOGIC SURFACE FORMATION**

Unitah

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2. **ESTIMATE IMPORTANT GEOLOGIC MARKERS**

| <u>Formation</u> | <u>Depth</u> |
|--------------------|--------------|
| Wasatch Tongue | 4200' |
| Green River Tongue | 4550' |
| Wasatch | 4700' |
| Chapita Wells | 5350' |
| Uteland Buttes | 6450' |

3. **ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS**

| <u>Formation</u> | <u>Depth</u> | <u>Remarks</u> |
|------------------|--------------|----------------|
| Wasatch Tongue | 4200' | Oil Zone |
| Chapita Wells | 5350' | Gas Zone |
| Uteland Buttes | 6450' | Gas Zone |

4. **PROPOSED CASING PROGRAM**

8-5/8", 24#/ft, H-40, 0'-400' - Cemented to Surface
5 1/2", 17#/ft, N-80 & K-55, 0'- 7500' - Cemented to Surface

5. **OPERATOR'S MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL**

See Attachment No. 2, Attached.

BOP stack has a 3000 psi working pressure. BOP will be pressure tested to 3,000 psi before drilling casing cement plug. Pipe rams will be operated daily and blind rams as possible.

6. The well is to be drilled with a Potassium Chloride mud system maintaining a weight of approximately 9#/gal.

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7. AUXILIARY EQUIPMENT TO BE USED

1. Kelly Cock.
2. Full opening valve on floor with DP connection for use when Kelly is not in string.
3. Pit volume totalizer equipment will be used.

8. TESTING, LOGGING, AND CORING PROGRAMS TO BE FOLLOWED

A mud logger will be used from 3,000' to TD. Possible DST in Wasatch Tongue. The logging program will include Dual Lateral/GR log TD to Surface, Density/Neutron - TD - 3,500' possible dipmeter and rotary cores over selected intervals.

9. ANTICIPATED ABNORMAL PRESSURES OR TEMPERATURES EXPECTED

No normal pressures are anticipated nor is the area known for abnormal temperatures. The formations to be penetrated do not contain H₂S gas. The anticipated bottom hole pressure is 2,610 PSI.

10. WATER SUPPLY

- A. Water to be used for drilling will be hauled from CNG's OSC #1 well located in Section 17-T10S-R20E. Application #54801 User's Claim-Code #49, Serial #801.
- B. No pipelines are anticipated. Hauling will be on the road(s) shown in Attachment No. 3.
- C. No water well is anticipated to be drilled at this time.

11. CEMENT SYSTEMS

Lead Slurry - 195 sk DS Hi-Lift, 3% D-44 Salt, 10#/sk D-42 Kolite, .25#/sk D-29 Celloflake.

Tail Slurry - 335 sk RFC 10-0 (thixotropic).

12. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS

Starting Date: October 7, 1991

Duration: 20 Days

Revised November 1990

Date NOS Received: _____

CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL

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Company/Operator: CNG PRODUCING COMPANY

Well Name & Number: RBU 1-21E

Lease Number: U-013766

Location: NE/4 OF NE/4 Sec. 21 T. 10S R. 19E

Surface Ownership: Bureau of Land Management

NOTIFICATION REQUIREMENTS

- Location Construction - forty-eight (48) hours prior to construction of location and access roads.
- Location Completion - prior to moving on the drilling rig.
- Spud Notice - at least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and Related Equipment Tests - twenty-four (24) hours prior to initiating pressure tests.
- First Production Notice - within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

B. THIRTEEN POINT SURFACE USE PROGRAM:

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Multipoint Requirement to Accompany APD

1. Existing Roads - describe the following and provide a legible map, labeled and showing:
 - a. Proposed wellsite as staked and access route to location, including distances from point where access route exists establish roads. (Actual staking should include tow directional reference stakes.)
 - b. Route and distance from nearest town or locatable reference point, such as a highway or county road, to where well access route leaves main road.
 - c. Access road(s) to location color-coded or labeled.
 - d. Plans for improvement and/or maintenance of existing roads. (Appropriate rights-of-way for off lease roads should be attached.)
2. Planned Access Roads--describe the following and provide a map of suitable scale indicating all necessary access roads (permanent and temporary) to be constructed or reconstructed, showing:
 - a. Length - 1320'
 - b. Width - 30 foot right-of-way with 18 foot running surface maximum.
 - c. Maximum grades - 8%
 - d. Turnouts - 1
 - e. Drainage design - Bar Pits
 - f. Location and size of culverts and/or bridges, and brief description of any major cuts and fills - _____
 - g. Surfacing material (source) - Native
 - h. Necessary gates, cattleguards, or fence cuts and/or modification to existing facilities - _____

(New or reconstructed roads are to be centerline-flagged at time of location staking.)

All travel will be confined to existing access road rights-of-way.

Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, (1989).

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

____ Right-of-Way Application needed.

____ The operator/lessee or his/her successor shall be responsible for all maintenance on cattleguards or gates associated with this oil and/or gas operation.

3. Location of Existing Wells - describe the following and provide a map or plat of all wells within a 1 mile radius of the proposed well location showing and identifying existing:

- a. Water wells
- b. Abandoned wells
- c. Temporarily abandoned wells
- d. Disposal wells
- e. Drilling wells
- f. Producing wells
- g. Shut-in wells
- h. Injection wells

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4. Location of Existing and/or Proposed Facilities

a. On well pad: Show the following existing area facilities and dimensions to be utilized if the well is successfully completed for production (detail painting plans and color if applicable):

- (1) Tank batteries
- (2) Production facilities
- (3) Oil gathering lines
- (4) Gas gathering lines
- (5) Injection lines
- (6) Disposal lines
- (7) Surface pits (separate application per NTL-2B requirements)

(Indicate if any of the above lines are buried.)

b. Off well pad: Same as above. Off lease flowlines may require rights-of-way or special use permits, check with the District Office Realty Specialist. (Include a diagram of the proposed attendant lines, i.e., flowlines, powerlines, etc., if off well pad location.)

(1) Proposed location and attendant lines shall be flagged off of well pad prior to archaeological clearance.

(2) Dimensions of facilities

(3) Construction methods and materials

(4) Protective measures and devices to protect livestock and wildlife

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Note: Operator has option of submitting information under 4A and B, after well is completed for production, by applying for approval of subsequent operations.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire content of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

Tank batteries will be placed on the Southeast Corner

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match on of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Desert Tan.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

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5. Location and Type of Water Supply

- a. Show location and type of water supply, either by 1/4, 1/4 section on a map or by written description OSC # 1
- b. State method of transporting water, and show any roads or pipelines needed.
- c. If water well is to be drilled on lease, so state. _____

*The operator will be responsible for acquiring the necessary permit to obtain water to be used for drilling activities.

6. Source of Construction Materials

- a. Show information either on map or by written description - _____.
- b. Identify if from Federal or Indian (tribal or allotted) land.
- c. Describe where materials such as sand, gravel, stone, and soil material are to be obtained and used.

*If fill materials are needed to construct roads or well sites, proper permits must be obtained from the Surface Management Agency, unless materials are obtained from a private source.

*A mineral materials application (is/is not) required.

7. Methods of Handling Waste Disposal

- a. Describe methods and location of proposed safe containment and disposal of each type of waste material, including:
 - (1) Cuttings
 - (2) Sewage
 - (3) Garbage (trash) and other waste material
 - (4) Salts
 - (5) Chemicals
- b. Provide a plan for eventual disposal of drilling fluids and any produced oil or water recovered during testing operations. Evaporate in pit, no oil anticipated.

*Burning will not be allowed. All trash must be contained in a trash cage and hauled away to an approved disposal site at the completion of the drilling activities.

On BLM administered lands:

The reserve pit shall be constructed so as not to leak, break, or allow discharge.

The reserve pit (shall/shall not) be lined.

"If a plastic nylon reinforced liner is used, it will be a minimum of 10 mil thickness with sufficient bedding (either straw or dirt) to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O."

After first production, produced waste water will be confined to a lined pit or storage tank for a period not to exceed ninety (90) days. During the 90 day period, in accordance with NTL-2B, an application for approval of a permanent disposal method and location, along with required water analysis, shall be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.

On BIA administered lands:

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All reserve pits will be lined with either native clay, commercial bentonite or plastic sufficient to prevent seepage. (If a plastic nylon reinforced liner is used, it shall be torn and perforated after the pit dries and before backfilling of the reserve pit.)

X To protect the environment.

If the reserve pit is lined the operator will provide the BLM a chemical analysis of the fluids in that pit no later than 90 days after the well completion to determine the method for final reclamation of the reserve pit. If the elemental concentrations shown by the chemical analysis exceeds the requirements described by Part II, Standards of Quality for Waters of the State, Wastewater Disposal Regulations, State of Utah Division of Health, the contents and liner will be removed and disposed of at an authorized disposal site.

X To protect the environment (without a chemical analysis).

Reserve pits will be constructed so as not to leak, break, or allow discharge of liquids.

 Storage tanks will be used if drill sites are located on tribal irrigable land, flood plains, or on lands under crop production.

After first production, produced waste water will be confined to a lined pit or storage tank for a period not to exceed ninety (90) days. During the 90 day period, in accordance with NTL-2B, an application for approval of a permanent disposal method and location, along with required water analysis, shall be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.

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8. Ancillary Facilities

Camp facilities or airstrips will not be allowed unless otherwise approved.

9. Well Site Layout--provide a plat (not less than 1" = 50') showing:

- a. Cross-sections of proposed drill pad with approximate cuts and fills and the relation to topography.
- b. Location of mud tanks, reserve, and flare pits, pipe racks, living facilities, and soil material stockpiles, etc. (Approval as used in this section means field approval of location.)
- c. Rig orientation, parking areas, and access roads, etc.

The reserve pit will be located on the : Northwest Corner

The flare pit will be located downwind of the prevailing wind direction on the North
a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled topsoil (first four inches) will be stored on the: Northeast of location

Access to the well pad will be from the: Southwest

___ Diversion ditch(es) shall be constructed on the _____
side of the location (above / below) the cut slope, draining to the _____.

___ Soil compacted earthen berm(s) shall be placed on the _____
side(s) of the location between the _____.

___ The drainage(s) shall be diverted around the _____
side(s) of the well pad location.

___ The reserve pit and/or pad location shall be constructed long and narrow for topographic reasons _____.

___ The _____ corner of the well pad will be rounded off to avoid the _____.

Fencing Requirements

All pits will be fenced according to the following minimum standards:

- a. 39-inch net wire shall be used with at least one stand of barbed wire on top of the net wire (barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).

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- b. The net wire shall be no more than 2-inches above the ground. The barbed wire shall be 3-inches above the net wire. Total height of the fence shall be at least 42-inches.
- c. Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.
- d. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- e. All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and upon completion of construction the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly travelled. If the well is a producer, the cattleguard (shall/shall not) be permanently mounted on concrete bases. Prior to a new road, crossing any fence located on federal land, or any fence between federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. Plans for Restoration of Surface

a. Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with 43 CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 6 months from the date of well completion. Before any dirt work takes place, the reserve pit must be completely dry and all cans, barrels, pipe, etc., will be removed.

Contact appropriate surface management agency for required seed mixture.

b. Dry Hole/Abandoned Location

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At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and BLM will attach the appropriate surface rehabilitation conditions of approval.

On BIA administered lands:

Abandoned well sites, roads, or other disturbed areas will be restored to near their original condition. This procedure will include: (a) re-establishing irrigation systems where applicable, (b) re-establishing soil conditions in irrigated fields in such a way as to ensure cultivation and harvesting of crops and, (c) ensuring revegetation of the disturbed areas to the specifications of the Ute Indian Tribe or the BIA at the time of abandonment.

11. Surface Ownership:

Access Road: Bureau of Land Management

Location: _____

"If the access road and/or location involves private or state agency owned surface, a copy of the surface owners agreement is required prior to approval of the APD."

12. Other Additional Information

- a. The Operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the authorized officer (AO). Within five working days the AO will inform the operator as to :

-whether the materials appear eligible for the National Register of Historic Places;

-the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and

-a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

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If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible to mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- b. The operator will control noxious weeds along right-of-way for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds may be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land it is required that a Pesticide Use Proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- c. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on Federal Lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

On BIA administered land:

Operator's employees, including subcontractors, will not gather firewood along roads constructed by operators. If wood cutting is required, a permit will be obtained from the Forestry Department of the BIA pursuant to 25 CFR 169.13 "Assessed Damages Incident to Right-of-Way Authorization". All operators, subcontractors, vendors and their employees or agents may not disturb salable timber (including firewood) without a duly granted wood permit from the BIA Forester.

If the surface rights are owned by the Ute Indian Tribe and mineral rights are owned by another entity, an approved rights-of-way will be obtained from the BIA before the operator begins any construction activities. If the surface is owned by another entity and the mineral rights are owned by the Ute Indian Tribe, rights-of-way will be obtained from the other entity.

All roads constructed by operators on the Uinta and Ouray Indian Reservation will have appropriate signs. Signs will be neat and of sound construction. They will state: (a) that the land is owned by the Ute Indian Tribe, (b) the name of the operator, (c) that firearms are prohibited to all non-Ute Tribal members, (d) that permits must be obtained from the BIA before cutting firewood or other timber products and (e) only authorized personnel permitted.

All well site locations on the Uinta and Ouray Indian Reservation will have an appropriate sign indicating the name of the operator, the lease serial number, the well name and number, the survey description of the well (either footages or the quarter-quarter section, the section, township, and range).

Additional Surface Stipulations

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- ☐ No construction or drilling activities shall be conducted between _____ and _____ because of _____

- ☐ No surface occupancy will be allowed within 1,000 feet of any sage grouse strutting ground.
- ☐ No construction or exploration activities are permitted within 1.5 mile radius of sage grouse strutting grounds from April 1 to June 30.
- ☐ There shall be no surface disturbance within 600 feet of live water (includes stock tanks, springs, and guzzlers).
- ☐ No cottonwood trees will be removed or damaged.
- ☒ A silt catchment pond and basin will be constructed according to BLM specifications approximately _____ ft. Southeast of the location, where flagged.
- _____

13. Lessee's or Operators Representative and Certification

Representative

Name: _____

Address: _____

Phone No: _____

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All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

A complete copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

The operator or his/her contractor shall contact the BLM Office at (801) 789-1362 forty-eight (48) hours prior to construction activities.

The BLM Office shall be notified upon site completion prior to moving on the drilling rig.

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and, that the work associated with the operations proposed here will be performed by CNG PRODUCING COMPANY and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

September 13, 1991

Date



Doss R. Bourgeois

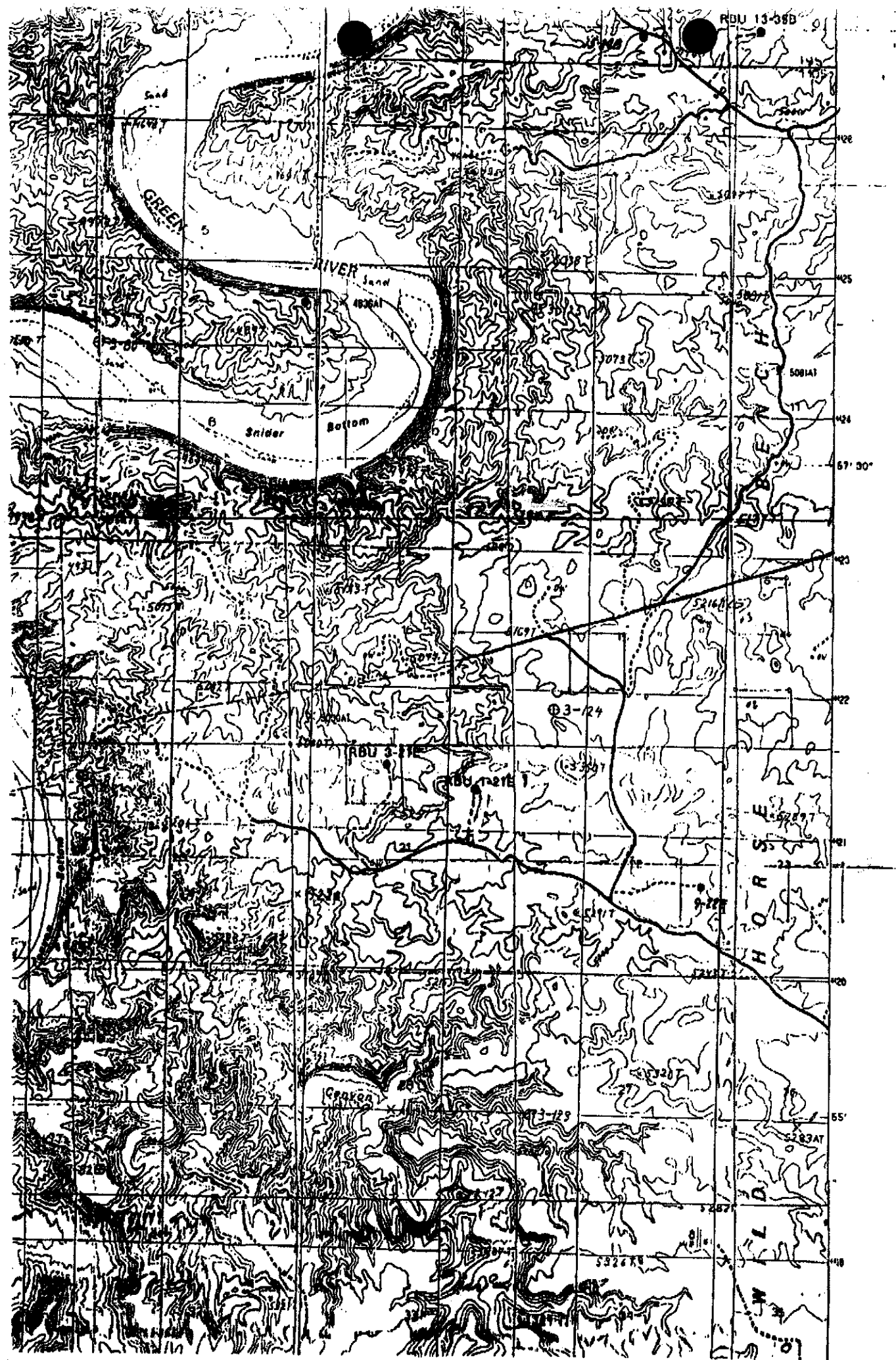
Supervisor, Drilg. Eng.

Name and Title

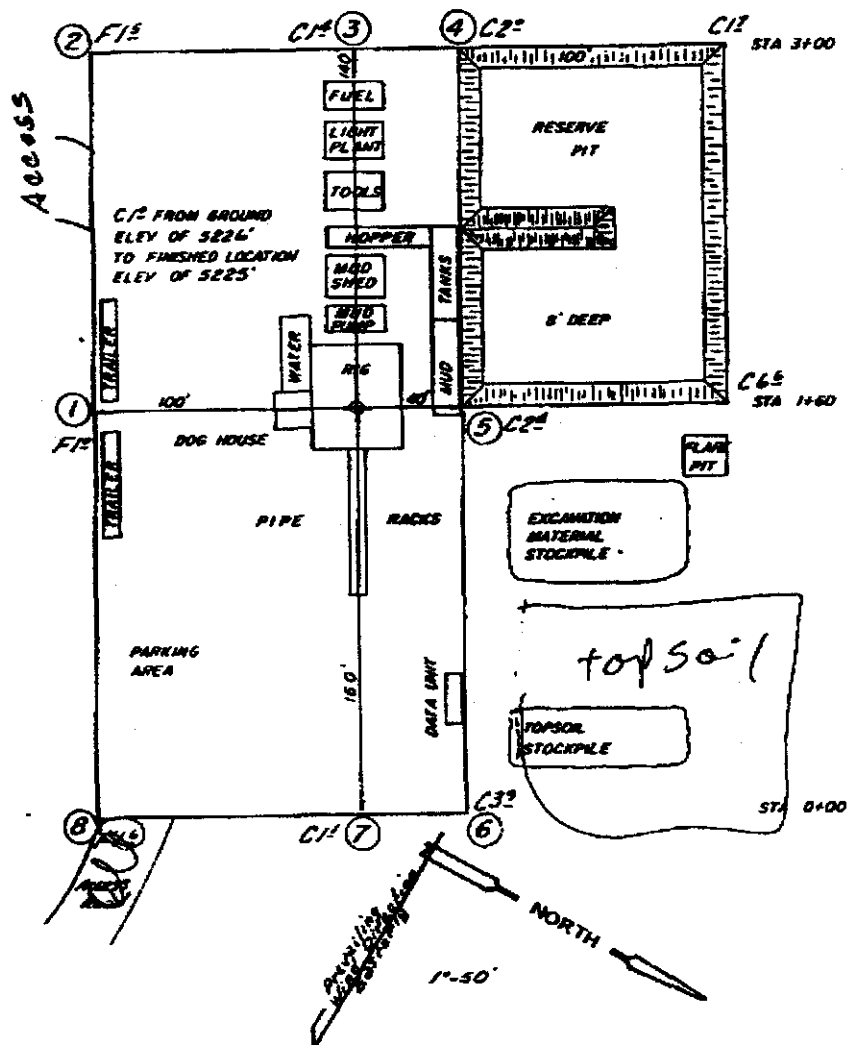
Onsite Date: September 11, 1991

Participants on Joint Inspection

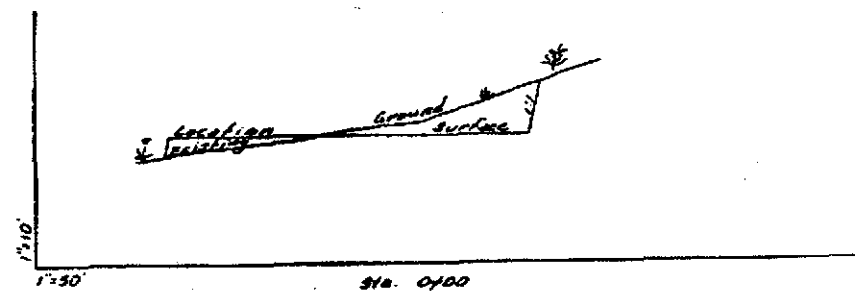
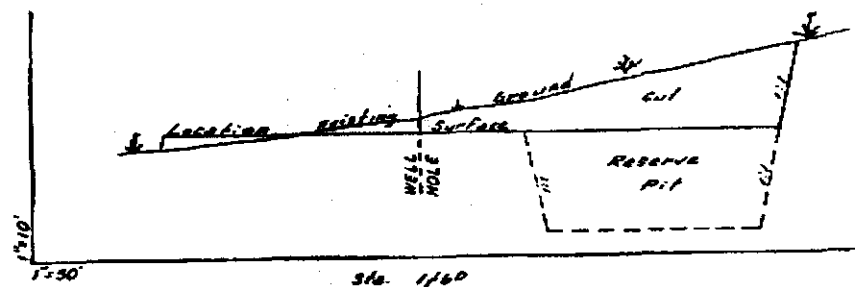
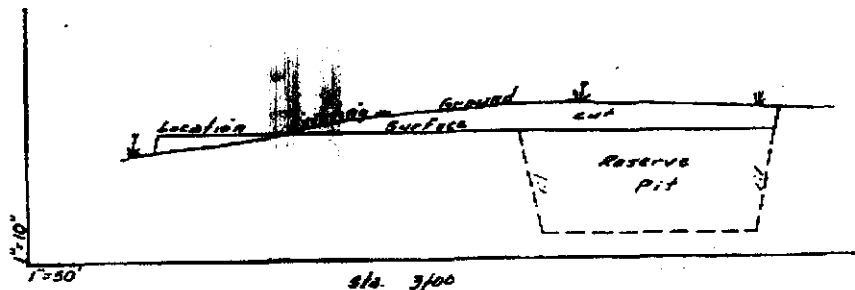
| | |
|------------------------|------------------------------------|
| <u>Greg Darlington</u> | <u>National Res. Prot. Service</u> |
| <u>Darwin Kulland</u> | <u>Manager Production</u> |
| <u>Frank Dudley</u> | <u>Range Conservationist</u> |
| <u>Mitch Hall</u> | <u>CNG Producing Company</u> |



**CNG PRODUCING CO
WELL LAYOUT PLAT
RBU 1-21E**



Located in the NE 1/4 of the NE 1/4 of Section 21, T10S, R19E, S.L.B. of M.

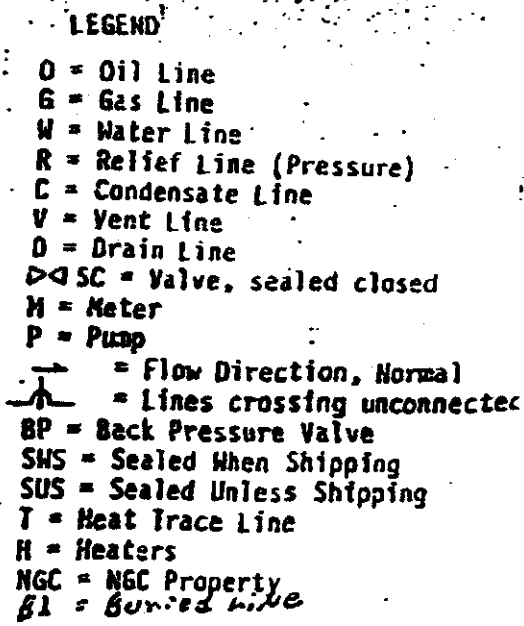


APPROXIMATE QUANTITIES

CUT: 6200 yd³ (includes pit)
FILL: 355 yd³

| | |
|--|--|
| | JERRY D. ALLRED & ASSOCIATES Surveying & Engineering Consultants |
| | 121 North Center Street P.O. Drawer C Duchesne, Utah 84021 (801) 734-5352 |
| | |
| | |

6 Sept. 91 79-128-191



CONFIDENTIAL

W.G. Producing Company
P.O. Box 1360
1400 North State Street
Roosevelt, Utah 84068

STATE OF UTAH

49-36

NOTE:—The information on the following blanks should be from exploratory matter, but when necessary, a complete supplementary statement should be made on the following page under the heading "Explanatory."

For the purpose of acquiring the right to use a portion of the unappropriated water of the State of Utah, for uses indicated by (X) in the proper box or boxes, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of the Laws of Utah.

1. Irrigation ☐ Domestic ☐ Stockwatering ☐ Municipal ☐ Power ☐ Mining ☐ Other Uses ☒

2. The name of the applicant is MAPCO, Inc. Production Co.

3. The Post Office address of the applicant is P.O. Box 7360, Broomfield, Utah 84065

4. The quantity of water to be appropriated 0.15 second-feet and/or acre-feet

5. The water is to be used for Oil Well Drilling from January 1 to December 1
(Major Purpose) (Month) (Day) (Month) (Day)

other use period from to
(Minor Purpose) (Month) (Day) (Month) (Day)

and stored each year (if stored) from January 1 to December 1
(Month) (Day) (Month) (Day)

6. The drainage area to which the direct source of supply belongs is
(Leave blank)

7. The direct source of supply is Underground water from Green River Formation
(Name of stream or other source)

which is tributary to tributary to

*Note.—Where water is to be diverted from a well, a tunnel, or drain, the source should be designated as "Underground Water" in the first space and the remaining spaces should be left blank. If the source is a stream, a spring, a spring area, or a drain, so indicate in the first space, giving its name, if named, and in the remaining spaces, designate the stream channels to which it is tributary, even though the water may sink, evaporate, or be diverted before reaching said channels. If water from a spring flows in a natural surface channel before being diverted, the direct source should be designated as a stream and not a spring.

8. The point of diversion from the source is in Utah County, situated at a point Center SE of NW Section 17 T10 S R20 E

9. 1900' W. 160' N. 1/4 Sec. 17
2 miles S. 0.0000

*Note.—The point of diversion must be located definitely by course and distance or by giving the distances north or south, and east or west with reference to a United States land survey corner or United States mineral monument, if within a distance of six miles of either, or of at a greater distance, to some prominent and permanent natural object. No application will be received for filing in which the point of diversion is not defined definitely.

9. The diverting and carrying works will consist of A 7 5/8" well and 2500' deep

10. If water is to be stored, give capacity of reservoir in acre-feet 1 height of dam 5
 area inundated in acres 1/4 legal subdivision of area inundated SE 1/4 NW
Sec 17 T10 S R20 E

11. If application is for irrigation purposes, the legal subdivisions of the area irrigated are as follows:

12. Is the land owned by the applicant? Yes No X Total Acres
 If "No," explain on page 2.

13. Is this water to be used supplementally with other water rights? Yes No X
 If "yes," identify other water rights on page 2.

14. If application is for power purposes, describe type of plant, size and rated capacity.

15. If application is for mining, the water will be used in Mining District at the mine, where the following ores are mined

16. If application is for stockwatering purposes, number and kind of stock watered 1000 head of Sheep

17. If application is for domestic purposes, number of persons or families

18. If application is for municipal purposes, name of municipality

19. If application is for other uses, include general description of proposed uses Drilling Riverbend Unit well by MAPCO. T9 + 10 S R19 + 20 E

20. Give place of use by legal subdivision of the United States Land Survey for all uses described in paragraphs 14 to 19, incl.

21. The use of water as set forth in this application will consume 0.015 second foot and/or acre-foot of water and 0.015 second feet and/ or acre feet will be returned to the natural stream or source at a point described as follows:

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SEP 16 1991

Attachment No. 5

DIVISION OF

The land is leased from the Federal Government and administered by the Bureau of Land Management and has their approval.

The B.L.M. will use the excess water for wild life + stock watering.

(Use page 4 if additional explanatory is needed.)

The quantity of water sought to be appropriated is limited to that which can be beneficially used for the purpose herein described

Darwin Kulland Tom May
Signature of Applicant

*If applicant is a corporation or other organization, signature must be the name of such corporation or organization by its proper officer, or in the name of the partnership by one of the partners, and the names of the other partners shall be listed. If a corporation or partnership, the affidavit below need not be filled in. If there is more than one applicant, a power of attorney, authorizing one to act for all, should accompany the Application.

DECLARATION OF CITIZENSHIP

STATE OF UTAH.
County of Wasatch ss

On the 16 day of June 1980, personally appeared before me, a notary public for the State of Utah, the above applicant who, on oath, declared that he is a citizen of the United States, or has declared his intention to become such a citizen.

My commission expires:

Aug 9, 1982.

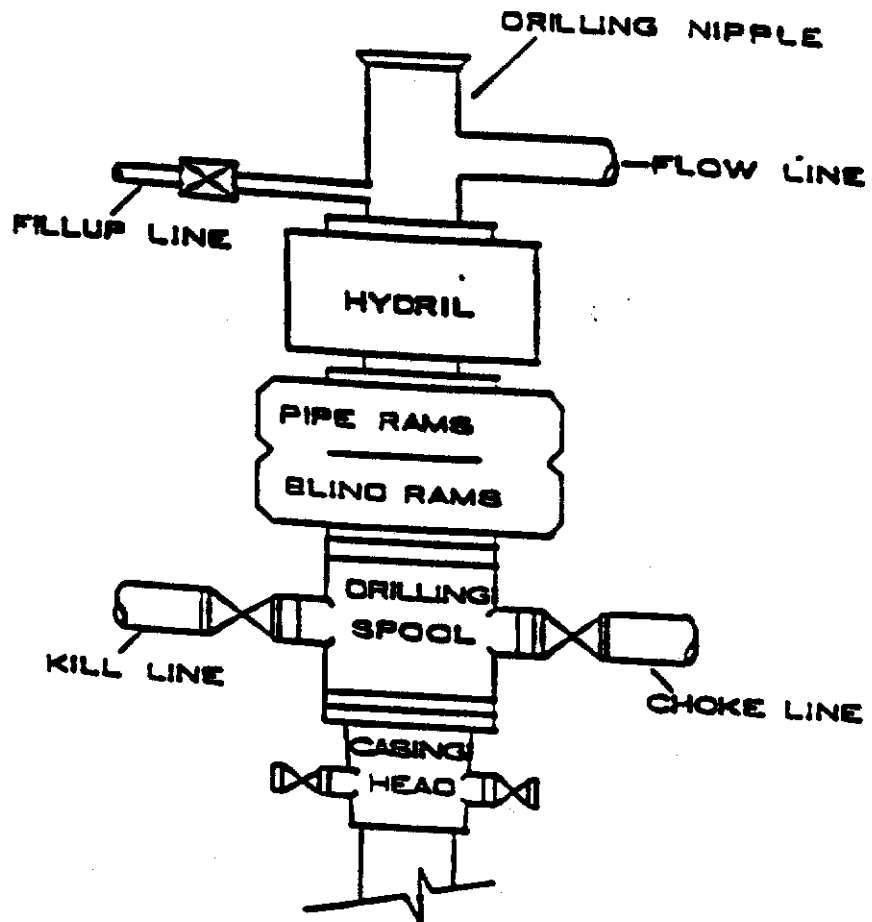
RECEIVED (SEAL)

SEP 16 1991

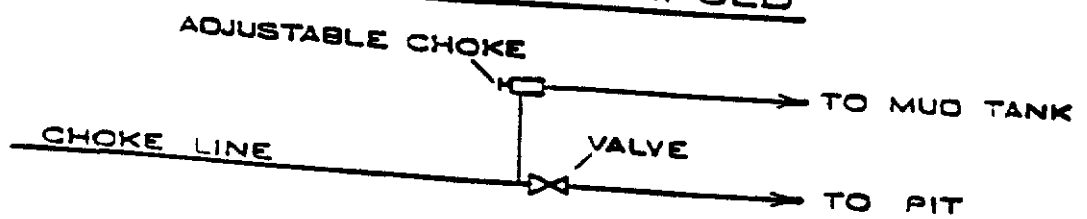
DIVISION OF
OIL GAS & MINING

Robert A. White
Notary Public

BOP STACK



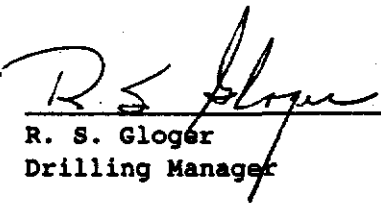
CHOKE MANIFOLD



SELF-CERTIFICATION STATEMENT

Self-certification statement. Under the Federal regulation in effect as of June 15, 1988 designation of operator forms are no longer required when the operator is not the 100% record title holder. An operator is now required to submit a self-certification statement to the appropriate Bureau office stating that said operator has the right to operate upon the leasehold premises. Said notification may be in the following format:

"Please be advised that CNG Producing Company is considered to be the operator of Well No. 1-21E NE 1/4 of NE 1/4 Section 21, Township 10S Range 19E; Lease U-013766; Uintah County, Utah; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by American Casualty Company of Reading, PA, Bond #524 7050.



R. S. Gloger
Drilling Manager

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

**FORM APPROVED
BUDGET BUREAU NO. 1004-0135
EXPIRES: MARCH 31, 1993**

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals

SUBMITTING OFFICE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
CNG Producing Company

3. Address and Telephone No.
1450 Poydras St., New Orleans, LA 70112-8000 (504) 593-8000

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1,000' FNL & 936' FEL Section 21. T10S, R19E

5. Lease Designation and Serial No.
U-013766

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
River Bend Unit

8. Well Name and No.
RBU 1-21E

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State
Uintah, Utah

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION**TYPE OF ACTION**

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other - Variance
in casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)*

Under Onshore Order #2, casing and cementing requirements, it states "All casing, except the conductor casing, shall be new or reconditioned and tested used casing that meets or exceeds API standards for new casing" the 8 5/8" 24# surface casing designed for this well and other wells in the River Ben Unit meets all of the above criteria for the order. The 8 5/8" casing is a limited service pipe which means it does meet API standards. However, the pipe is new and was Hydro statically tested to 2,700 PSI which equals API standards for 8 5/8" 24# K-55 casing.

We respectfully submit this Sundry and attached letter from the company the pipe was purchased from.

If any additional information is needed, please advise.

14. I hereby certify that the foregoing is true and correct

Signed Doss R. Bourgeois Title Supervisor, Drilling Eng Date September 13, 1991
Doss R. Bourgeois

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side

CONFIDENTIAL

**CNG Producing
Company**

A **CNG** COMPANY

CNG Tower
1450 Poydras Street
New Orleans, LA 70112-6000
(504) 593-7000

September 18, 1991

Ms. Tammy Searing
Utah Board of Oil, Gas & Mining
355 West North Temple
Suite 350, 3 Triad Center
Salt Lake City, UT 84180-1203

RE: River Bend Unit
RBU 1-21E
NE/4 of NE/4 of Sec. 21-T10S-R19E
Well Spacing Exception

Dear Tammy:

Please accept this letter as evidence that CNG Producing Company would like to apply for a spacing exception for the above referenced well. This well falls outside of the River Bend Unit and thus comes under the State of Utah's spacing regulations. CNG would like to request this exception due to topography. The well is located 1,0000' FNL & 936' FEL of section 21-T10S-R19E.

If you have any questions or need any further information, please feel free to contact me at (504) 593-7260 or our project engineer, Doss Bourgeois, at (504) 593-7719. Thank you for your continued cooperation.

Sincerely,

Susan M. Hebert
Susan M. Hebert
Regulatory Reports Asst. II

cc: Yvonne Abadie
Doss Bourgeois
Ed Forsman - BLM

RECEIVED

SEP 19 1991

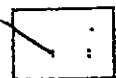
DIVISION OF
OIL GAS & MINING

OPERATOR CNG Producing Co - N-0605 DATE 9-20-91
WELL NAME RBV 1-WF
SEC NENE 011 T 103 R 19E COUNTY Mintari

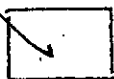
43-047-30107
API NUMBER

Federal (1)
TYPE OF LEASE

CHECK OFF:



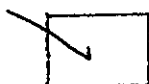
PLAT.



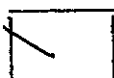
BOND



NEAREST
WELL



LEASE



FIELD



POTASH OR
OIL SHALE

PROCESSING COMMENTS:

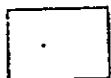
Well falls outside unit boundaries exception location

Water Permit included in file

Exception location requested

APPROVAL LETTER:

SPACING:

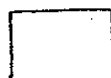


R615-2-3

N/A
UNIT



R615-3-2



N/A
CAUSE NO. & DATE



R615-3-3

STIPULATIONS:

Oil shale?

CONFIDENTIAL
PERIOD
EXPIRED
ON 3-18-93



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangert
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

September 24, 1991

CNG Producing Company
CNG Tower-1450 Poydras Street
New Orleans, LA 70112-6000

Gentlemen:

Re: RBU 1-21E Well, 1000 feet from the North line, 936 feet from the East line, NE NE, Section 21, Township 10 South, Range 19 East, Uintah County, Utah

Approval to drill the referenced well is hereby granted in accordance with Utah Admin. R.615-3-3.

In addition, the following actions are necessary to fully comply with this approval:

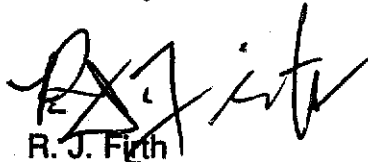
1. Spudding notification within 24 hours after drilling operations commence.
2. Submittal of Entity Action Form 6, within five working days following spudding and whenever a change in operations or interests necessitates an entity status change.
3. Submittal of the Report of Water Encountered During Drilling, Form 7.
4. Prompt notification in the event it is necessary to plug and abandon the well. Notify Frank R. Matthews, Petroleum Engineer, (Office) (801) 538-5340, (Home) (801) 476-8613, or R. J. Firth, Associate Director, (Home) (801) 571-6068.
5. Compliance with the requirements of Utah Admin. R.615-3-20, Gas Flaring or Venting.

Page 2
CNG Producing Company
RBU 1-21E
September 24, 1991

6. Prior to commencement of the proposed drilling operations, plans for facilities for disposal of sanitary wastes at the drill site shall be submitted to the local health department. These drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations. A list of local health departments and copies of applicable regulations are available from the Department of Environmental Quality, Division of Drinking Water/Sanitation, telephone (801) 538-6159.
7. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-047-32107.

Sincerely,



R. J. Fifth
Associate Director, Oil & Gas

tas
Enclosures
cc: Bureau of Land Management
J. L. Thompson
we14/1-16

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions
on reverse side)

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

RECEIVED

5. LEASE DESIGNATION AND SERIAL NO.
U-013766

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL [X] DEEPEN [] PLUG BACK []

b. TYPE OF WELL

OIL WELL [] GAS WELL [X] OTHER []

SINGLE ZONE [] MULTIPLE ZONING []

2. NAME OF OPERATOR

CNG Producing Company

3. ADDRESS OF OPERATOR

CNG Tower - 1450 Poydras Street, New Orleans, LA 70112-6000

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. *)

At surface

1,000 FNL & 936' FEL Section 21, T10S, R19E

At proposed prod. zone 43-047-32107

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE *

10 miles SW of Oray

15. DISTANCE FROM PROPOSED *

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line if any) 4280'

16. NO. OF ACRES IN LEASE

2240

17. NO. OF ACRES ASSIGNED
TO THIS WELL

160

18. DISTANCE FROM PROPOSED LOCATION *

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 3300'

19. PROPOSED DEPTH

7,500'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether OF, RT, GR, etc.)

5226' GR

22. APPROX. DATE WORK WILL START

October 7, 1991

23. PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|----------------|-----------------|---------------|------------------------|
| 12 1/4" | 8 5/8" | 24# | +/- 400 | Cement to Surface |
| 7 7/8" | 5 1/2" | 17# | +/- 7,500 | Cement calc to Surface |

1. Drill a 12 1/4" hole with an air rig to 400', run a 8 5/8" , H-40 casing and cement to surface.

2. NU and pressure test BOP stack (Attachment #2) prior to drilling out below surface pipe.

3. Operate pipe rams daily and blind rams as possible.

4. Drill a 7 7/8" hole to 7,500' with a salt water mud system. No cores are planned. DST's will be run as needed to evaluate unexpected shows.

5. Run logs, set 5 1/2", 17# N 80 & K-55 casing as dictated by drilling shows, test, and logs. Casing program may be modified to provide added burst strength if needed for frac program.

6. Primary zones of interest are the Wasatch, Chapita Wells & Uteland Buttes.

7. All zones indicating potential for economically recoverable reserves will be tested in a normal, prudent manner.

8. In the event of lost circulation, air or air assisted mud will be utilized.

SEE BACK FOR FORMATION TOPS.

CNG Producing Company respectfully requests that all information concerning this well be held confidential.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Doss R. Bourgeois

TITLE Supervisor, Drlg. Eng.

DATE 9/13/91

(This space for Federal or State office use)
PERMIT NO.

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF APPROVAL 17 1991

APPROVAL DATE

TITLE

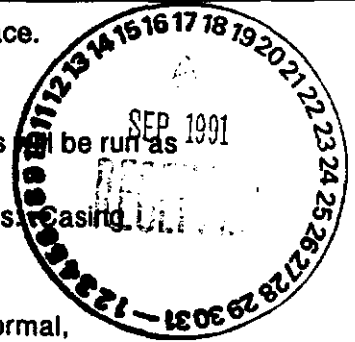
ASSISTANT DISTRICT
MANAGER MINERALS

CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPY

DATE

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States a false fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



CONFIDENTIAL

CONDITIONS OF APPROVAL FOR THE
APPLICATION FOR PERMIT TO DRILL

Company/Operator CNG Producing Company

Well Name & Number 1-21E River Bend Unit

Lease Number U-013766

Location 936' FEL 1,000' FNL Sec. 21 T.10 S. R.19 E.

Surface Ownership Public Lands Administered by BLM

NOTIFICATION REQUIREMENTS

- | | | |
|-----------------------|---|---|
| Location Construction | - | at least forty-eight (48) hours prior to construction of location and access roads. |
| Location Completion | - | prior to moving on the drilling rig. |
| Spud Notice | - | at least twenty-four (24) hours prior to spudding the well. |
| Casing String and | - | at least twenty-four (24) hours prior to running Cementing casing and cementing all casing strings. |
| BOP and Related | - | at least twenty-four (24) hours prior to initiating Equipment Tests pressure tests. |
| First Production | - | within five (5) business days after new well begins Notice or production resumes after well has been off production for more than ninety (90) days. |

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Company CNG Producing Co. Well No. 1-21E

Location NE/NE, Sec. 21, T10S R19E Lease No. U-013766

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to Tim Ingwell of this office. Copies of State of Utah Form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc. and individual components shall be operable as designed.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

The special drilling requirements in Onshore Order No. 2 regarding air or gas drilling shall be adhered to, if air is used as the principal drilling medium, i.e., if the rig mud pumps are not being utilized while drilling.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

As a minimum, the usable water and oil shale resources shall be isolated and/or protected by having a cement top for the production casing at least 200 feet above the top of the Mahogany oil shale, identified at $\pm 1,817$ feet.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem Tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the Authorized Officer. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized, and if adequate lighting is available (i.e., lighting which is adequate for visibility and vaporproof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the Authorized Officer.

A cement bond log (CBL) shall be utilized to determine the top of cement (TOC) and bond quality for the production casing.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the Authorized Officer (AO).

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated, or the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated, or

the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162. 7-3, and 3162.7-4 shall be submitted to the appropriate District Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil and Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried or anchored down from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with the Onshore Oil and Gas Order No. 4 for liquid hydrocarbons and Onshore Oil and Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hour approvals are necessary, please contact one of the following individuals:

Gerald E. Kenczka (801) 781-1190
Petroleum Engineer

Ed Forsman (801) 789-7077
Petroleum Engineer

BLM FAX Machine: (801) 789-3634

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous:

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids.

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste.

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation, and miscellaneous solids.

B. SURFACE USE PROGRAM:

The reserve pit shall be lined to conserve water and drilling fluids.

"If a plastic nylon reinforced liner is used, it will be a minimum of 10 mil thickness with sufficient bedding (either straw or dirt) to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit."

After first production, produced waste water will be confined to a lined pit or storage tank for a period not to exceed ninety (90) days. During the 90 day period, in accordance with NTL-2B, an application for approval of a permanent disposal method and location, along with required water analysis, shall be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.

A silt catchment dam and basin will be constructed according to BLM specifications approximately southeast of the location, where flagged.

Actually, CNG will repair, clean out, and rebuild an existing pond southeast of the location.

DIVISION OF OIL, GAS AND MINING

WATER PERMIT OK

SPODDING INFORMATION

API NO. 43-047-32107

NAME OF COMPANY: CNG PRODUCING COMPANY

WELL NAME: RBU 1-21E

SECTION NENE 21 TOWNSHIP 10S RANGE 19E COUNTY UINTAH

DRILLING CONTRACTOR LEON ROSS

RIG #

SPODDED: DATE 11-13-91

TIME 10:00 a.m.

HOW DRY

CONFIDENTIAL

DRILLING WILL COMMENCE

REPORTED BY DANNY LEON ROSS

TELEPHONE # 722-4469

DATE 11-18-91 SIGNED TAS/JLT

ENTITY ACTION FORM - FORM 6

ADDRESS CNG Tower1450 Poydras StreetNew Orleans, LA 70112-6000

| ACTION CODE | CURRENT ENTITY NO. | NEW ENTITY NO. | API NUMBER | WELL NAME | WELL LOCATION | | | | | SPUD DATE | EFFECTIVE DATE |
|---|-----------------------|-------------------|--------------|-----------|---------------|----|-----|-----|--------|--------------|-------------------|
| | | | | | QQ | SC | TP | RG | COUNTY | | |
| B | 99999 | 7050 | 43-047-32107 | RBU 1-21E | NE NE | 21 | 10S | 19E | Uintah | 11/13/91 | |
| WELL 1 COMMENTS: This well is located within River Bend Unit on BLM land. (Entity added 12-11-91) fr | | | | | | | | | | | |
| | | | | | | | | | | | |
| WELL 2 COMMENTS: | | | | | | | | | | | |
| | | | | | | | | | | | |
| WELL 3 COMMENTS: | | | | | | | | | | | |
| | | | | | | | | | | | |
| WELL 4 COMMENTS: | | | | | | | | | | | |
| | | | | | | | | | | | |
| WELL 5 COMMENTS | | | | | | | | | | | |

ACTION CODES (See instruction on back of form)

- A - establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

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DEC 09 1991

DIVISION OF
OIL GAS & MININGSusan M. Hebert
Signature

Regulatory Reports Asst. II

Title

December 4, 1991

Date

Phone No. (504) 593-7260

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED

BUDGET BUREAU NO. 1004-0135

EXPIRES: MARCH 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

| | |
|--|--|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | 5. Lease Designation and Serial No. U-013766 |
| 2. Name of Operator CNG PRODUCING COMPANY | 6. If Indian, Allottee or Tribe Name |
| 3. Address and Telephone No. CNG Tower - 1450 Poydras Street, New Orleans, LA 70112-6000 | 7. If Unit or CA, Agreement Designation River Bend Unit |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface - 1,000' FNL & 936' FEL of Sec. 21-T10S-R19E | 8. Well Name and No. 1-21E |
| | 9. API Well No. 43-047-32107 |
| | 10. Field and Pool, or Exploratory Area Island |
| | 11. County or Parish, State Uintah, Utah |

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | |
|---|---|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| | <input checked="" type="checkbox"/> Other - Spud Notice | <input type="checkbox"/> Dispose Water |
| | (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) | |

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)*

This is to notify you that the RBU 1-21E was spudded by Leon Ross Drilling on 11-13-91 at 10:00 AM.

They drilled 405' of 12 1/4" hole and ran 9 jts of 8 5/8" 24# H-40 casing, set at 349.83'.

Cemented by Dowell with 224 sks 25/75 PG/G with 2% Calc, and 1/4# per sk Celloflake.

RECEIVED

DEC 09 1991

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the forgoing is true and correct

Signed

Doss R. Bourgeois
Doss R. Bourgeois

Title

Supervisor, Drilling Eng. Date December 4, 1991

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
BUDGET BUREAU NO. 1004-0135
EXPIRES: MARCH 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

DEC 24 1991

2. Name of Operator

CNG PRODUCING COMPANY

3. Address and Telephone No.

CNG Tower - 1450 Poydras Street, New Orleans, LA 70112-6000

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface - 1,000' FNL & 936' FEL of Sec. 21-T10S-R19E

7. If Unit or CA, Agreement Designation

River Bend Unit

8. Well Name and No.

1-21F

9. API Well No.

43-047-32107

10. Field and Pool, or Exploratory Area

Island

11. County or Parish, State

Uintah, Utah

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Subsequent Report☐ Recompletion☐ New Construction☐ Final Abandonment Notice☐ Plugging Back☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut-Off☐ Altering Casing☐ Conversion to Injection☒ Other - Weekly Report☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measure and true vertical depths for all markers and zones pertinent to the work.)*

December 20, 1991

Rig up. Pressure test choke manifold and valves, BOP, kelly cocks, Hydril, and 8 5/8" casing. Tested ok. Pick up packer and trip in hole on 4 1/2" drill pipe. Could not get packer past 80'. Lay down drill pipe and pick up drill collar in stands. Pick up packer and trip in hole on drill collar.

14. I hereby certify that the foregoing is true and correct

Signed Susan M. Hebert Title Regulatory Reports Asst. II Date December 20, 1991

Susan M. Hebert

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side

STATE OF UTAH
DIVISION OF OIL, GAS & MINING
DRILLING INSPECTION FORM

COMPANY: CNG PRODUCING

REPRESENTATIVE: MIKE ANTHONY

WELL NAME: RBU 1-21E

API #: 43-047-32107

QTR QTR: NENE SECTION: 21

TWP: 10 SOUTH RANGE: 19 EAST

CONTRACTOR: SST ENERGY

RIG #: 1 - JON MUSGRAVE

INSPECTOR: CAROL KUBLY

TIME: 1245 HRS DATE: 12.23.91

OPERATIONS: DRILLING

DEPTH: 3744'

SPUD DATE: DRY: 11.13.91 RIG: 12.20.91 T.D DATE:

DEPTH:

=====

| | | | | | |
|-----|--|---|--------------------------------|---|---------------|
| Y | WELL SIGN | Y | BOPE | Y | SANITATION |
| N | FLOW LINE | Y | BLOOIE LINE | N | H2S POTENTIAL |
| Y | ENVIRONMENTAL POLLUTION CONTROL | | | N | FIRE HAZARDS |
| Y | RESERVE PIT | | | Y | FLARE PIT |
| Y | FENCED | | | Y | LINES RUN |
| N | LINED | | PLASTIC RUBBER BENTONITE | | |
| Y | BOP RAM TEST RECORDED IN IADC BOOK? | | | | |
| Y | BOP TRAINING RECORDED IN IADC BOOK? | | | | |
| N/A | COMPLIANCE WITH PRESITE STIPULATIONS (IF NO, EXPLAIN BELOW). | | | | |

FEDERAL LEASE _____

=====

LEGEND: (Y) - YES : (N) - NO : (N/A) - NOT APPLICABLE

=====

REMARKS: RESERVE PIT 2/3 FULL. LOCATION OK. BOP TEST 12.20.91

LATEST DEVIATION SURVEY @ 3370' = 1 1/2 DEGREES.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED

BUDGET BUREAU NO. 1004-0135

EXPIRES: MARCH 21, 1992

5. Lease Designation and Serial No.

U-013766

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

[] Oil Well [X] Gas Well [] Other

2. Name of Operator

CNG PRODUCING COMPANY

3. Address and Telephone No.

CNG Tower - 1450 Poydras Street, New Orleans, LA 70112-6000

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface - 1,000' FNL & 936' FEL of Sec. 21-T10S-R19E

7. If Unit or CA, Agreement Designation
River Bend Unit

8. Well Name and No.

1-21E

9. API Well No.

43-047-32107

10. Field and Pool, or Exploratory Area
Island

11. County or Parish, State

Uintah, Utah

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

[] Notice of Intent

[X] Subsequent Report

[] Final Abandonment Notice

TYPE OF ACTION

[] Abandonment

[] Recompletion

[] Plugging Back

[] Casing Repair

[] Altering Casing

[X] Other - Weekly Report

[] Change of Plans

[] New Construction

[] Non-Routine Fracturing

[] Water Shut-Off

[] Conversion to Injection

[] Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measure and true vertical depths for all markers and zones pertinent to the work.)*

December 21, 1991 - December 27, 1991

Test 8 5/8" casing to 1500 lbs - tested OK. Trip out and lay down packer. Pick up bit & bit sub and trip in hole. Drilling cement, plug, insert baffle, shoe joint and guide shoe. Start drilling new formation. Survey @880'. Drilling. Survey @1,878'. Drilling. Survey @ 2,376'. Drilling. Survey @2,874'. Drilling. Survey @3,370'. Drilling. Survey at 3962'. Drilling with aerated fluid. Survey @ 4524'. Drilling with aerated fluid. Survey @ 5023'. Drilling to 5,994', pooh, tight @ 1,716', hole @ 1,716'. Drilling in hole, TOF @ 940', trip in hole with overshot, latch fish, jarring.

RECEIVED

DEC 30 1991

14. I hereby certify that the forgoing is true and correct

Signed

Susan M. Hebert
Susan M. Hebert

Title

Regulatory Reports Asst. II

Date

DIVISION OF
OIL GAS & MINING
December 27, 1991

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM RECEIVED
BUDGET BUREAU NO. 1004-0135
EXPIRES: MARCH 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT TO DRILL" for such proposals.

SUBMIT IN TRIPLICATE

| | |
|--|--|
| 1. Type of Well [] Oil Well [X] Gas Well [] Other | 7. If Unit or CA, Agreement Designation River Bend Unit |
| 2. Name of Operator CNG PRODUCING COMPANY | 8. Well Name and No. 1-21E |
| 3. Address and Telephone No. CNG Tower - 1450 Poydras Street, New Orleans, LA 70112-6000 | 9. API Well No. 43-047-32107 |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface - 1,000' FNL & 936' FEL of Sec. 21-T10S-R19E | 10. Field and Pool, or Exploratory Area Island |
| | 11. County or Parish, State Uintah, Utah |

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

[] Notice of Intent

[] Abandonment

[] Change of Plans

[X] Subsequent Report

[] Recompletion

[] New Construction

[] Final Abandonment Notice

[] Plugging Back

[] Non-Routine Fracturing

[] Casing Repair

[] Water Shut-Off

[] Altering Casing

[] Conversion to Injection

[X] Other - Weekly Report

[] Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measure and true vertical depths for all markers and zones pertinent to the work.)*

December 28, 1991 - January 3, 1992

Jar on fish. Stuck @ 1716', freepoint & back off @ 1,457', stuck point at 1,475'. Trip out of hole, lay down 16 drill collars, wobble jt. & trip in hole. Install gooseneck, trip in hole. Jar down no success. Work stuck pipe. Rig up and run wireline freepoint survey. Back off at 1,491' and recover 1 drill collar. Now top of fish at 1,491' and fish = 7 drill collars, bit sub and 7 7/8" bit. Chain out of hole. Lay down rental drill collar and fishing assembly. Pick up new fishing assembly = shoe, 3 jts 7 3/8" wash pipe, top sub, jars, and X-0. Trip in hole. Rig service. Trip in hole. Wash over fish from 1,491' to 1,506'. At 1,506' the fish fell free and went to bottom. Trip out of hole for new fishing assembly. Rig service. Pick up rerun bit and trip in on 15 drill collars and drill pipe. Wash and ream 1,435' to 1,585' and 4,000' to 4,250' and wash to top of fish at 4,835'. Circulate and condition hole. Trip out and pick up fishing assembly, screw-in sub, bumper sub, jars, X-0, 6 drill collars, X-0, accelerators, X-0, 9 drill collars, X-0, and drill pipe. Trip in hole to top of fish at 4,835'. Circulate and condition hole. Screw into fish and trip out with fish. Lay down fishing tools. Inspect BHA. Rig repair. Broke flange. Cut and slip drill line. Rig repair - swivel. Trip in hole to 4,800'. Wash and ream from 4,800' to TD at 5,994'. Drilling. Trip out of hole for hole in drill pipe. Work stuck pipe at 5,865'. Trip out of hole in drill pipe. Trip in hole. Break circulation at 4,230' and 5,768'. Wash and ream last 4 stands to TD at 6,140'. Drilling. Survey @ 6,618'. Drilling. Mud wt. 8.5. TD @ 6,935'.

14. I hereby certify that the foregoing is true and correct

Signed Susan M. Hebert Title Regulatory Reports Asst. II Date January 3, 1992

Susan M. Hebert

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED

BUREAU NO. 1004-0135

EXPIRES: MARCH 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

| | |
|--|--|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | 7. If Unit or CA, Agreement Designation River Bend Unit |
| 2. Name of Operator CNG PRODUCING COMPANY | 8. Well Name and No. 1-21E |
| 3. Address and Telephone No. CNG Tower - 1450 Poydras Street, New Orleans, LA 70112-6000 | 9. API Well No. 43-047-32107 |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface - 1,000' FNL & 936' FEL of Sec. 21-T10S-R19E | 10. Field and Pool, or Exploratory Area Island |
| | 11. County or Parish, State Uintah, Utah |

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**TYPE OF SUBMISSION****TYPE OF ACTION**☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Subsequent Report☐ Recompletion☐ New Construction☐ Final Abandonment Notice☐ Plugging Back☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut-Off☐ Altering Casing☐ Conversion to Injection☒ Other - Weekly Report☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measure and true vertical depths for all markers and zones pertinent to the work.)*

January 4, - January 10, 1992

Drilling. Trip for hole in drill pipe. Hole found in bottom ft of 42nd stand - slip area crack. Drilling. Rig service. Drilling. Rig repair to shaker. Drilling. TD @7,250'. Circulate and condition hole. Short trip. Circulate and condition hole. Chain out for logs. Open hole logging. Loggers TD @7,257'. Trip in hole. Rig up lay down machine and lay down drill pipe and drill collar. Rig up and run 168 jts 5 1/2" 17# N-80 casing with guide shoe, float collar, and 15 centralizers to TD @7,250'. Circulate and condition hole. Cement 5 1/2" casing with 600 sks lead and 1050 sks tail cement. Displace 5 1/2" casing with 167.4 bbls of 2% KCL water with clay stabilizer. Plug down. Pick up BOP stack and set 5 1/2" casing slip with casing in full tension of 120,000 #. Clean and jet pits. Release rig. TD @ 7,250'.

RECEIVED

JAN 16 1992

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the forgoing is true and correct

Signed Susan M. Hebert Title Regulatory Reports Asst. II Date January 10, 1992
Susan M. Hebert

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
BUREAU NO. 1004-0135
EXPIRES: MARCH 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

| | |
|--|--|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | 7. If Unit or CA, Agreement Designation River Bend Unit |
| 2. Name of Operator CNG PRODUCING COMPANY | 8. Well Name and No. 1-21E |
| 3. Address and Telephone No. CNG Tower - 1450 Poydras Street, New Orleans, LA 70112-6000 | 9. API Well No. 43-047-32107 |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface - 1,000' FNL & 936' FEL of Sec. 21-T10S-R19E | 10. Field and Pool, or Exploratory Area Island |
| | 11. County or Parish, State Uintah, Utah |

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|---|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back |
| | <input type="checkbox"/> Casing Repair |
| | <input type="checkbox"/> Altering Casing |
| | <input checked="" type="checkbox"/> Other - Weekly Report |
| | <input type="checkbox"/> Change of Plans |
| | <input type="checkbox"/> New Construction |
| | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Conversion to Injection |
| | <input type="checkbox"/> Dispose Water |
| | (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) |

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measure and true vertical depths for all markers and zones pertinent to the work.)*

January 15, - January 17, 1992

Rig up Schlumberger. Run GR/CCL from 7,148' to 4,200'. Pick up casing gun loaded with 4 SPF. Perforate Zone #1 (7,110-20'). Run in hole to perforate 6,964-74'. Gun wouldn't fire. Pull out of hole. Casing had 0 PSI. Rig up wireline truck. Run in hole. Perforate 6,964-74' with 4 SPF. Zone #1 7,110-20' & 6,964-74'. No pressure. Rig down wireline truck.

RECEIVED

JAN 21 1992

DIVISION OF
OIL GAS & MINING

4. I hereby certify that the foregoing is true and correct

Signed Susan Hebert Title Regulatory Reports Asst. II Date January 17, 1992
Susan M. Hebert

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED

BUDGET BUREAU NO. 1004-0135

EXPIRES: MARCH 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT TO DRILL" for proposals

SUBMIT IN TRIPLICATE

| | |
|--|--|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | 7. If Unit or CA, Agreement Designation River Bend Unit |
| 2. Name of Operator CNG PRODUCING COMPANY | 8. Well Name and No. 1-21E |
| 3. Address and Telephone No. CNG Tower - 1450 Poydras Street, New Orleans, LA 70112-6000 | 9. API Well No. 43-047-32107 |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface - 1,000' FNL & 936' FEL of Sec. 21-T10S-R19E | 10. Field and Pool, or Exploratory Area Island |
| | 11. County or Parish, State Uintah, Utah |

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Subsequent Report☐ Recompletion☐ New Construction☐ Final Abandonment Notice☐ Plugging Back☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut-Off☐ Altering Casing☐ Conversion to Injection☒ Other - Weekly Report☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measure and true vertical depths for all markers and zones pertinent to the work.)*

January 18, - January 24, 1992

Rig up Western frac equipment. Load hole with 55 bbls 2% KCL water. Perform breakdown perfs using 28 bbls 2% KCL water. Perform breakdown perfs using 28 bbls 2% KCL. Broke at 20 BPM. Frac Zone #1 down casing using 816 bbls gelled 2% KCL water, 82 tons CO₂, and 163,500 lbs of 20/40 frac sand ramping sand from 1-8 PPG. Average treating pressure was 3100 PSI. Open well to pit on 18/64 choke at 2450 PSI. Well was not flowed back because roustabout crew opened wrong well. Flowline frozen. Thawed flowline. Casing had 2000 PSI. Opened well to pit on 18/64 choke. Casing had 1800 PSI flowing mist, will not burn. Well flowing to pit on 18/64 choke with 125 PSI on casing blowing dry gas. Did not try to burn. Estimated rate 275 MCF/D. Left well flowing to pit. Well flowing to pit on 18/64 choke. Casing has 160 PSI. Well dying at times. Thaw BOP. Rig up Schlumberger line unit. Bled down well left open to pit. Pick up and trip in hole with bridge plug and set at 6,750'. Pull out of hole. Well stopped flowing. Pick up and trip in hole with 4" casing gun loaded with 4 SPF. Perforate Zone #2 (6,600-10'). Pull out of hole with gun, 38 shots fired. Well started to flow. Rig down Schlumberger. Rig up Western. Frac Zone #2 (6,000-10'). Pressure test to 6,200 PSI. Fill hole with 102 bbls 2% KCL water. Break down perfs then pump 20 BPM @ 2720#. Average treating pressure is 2250 PSI. Treated Zone #2 with 127,720 lbs of 20/40 frac sand.

14. I hereby certify that the forgoing is true and correct

Signed Susan M. Hebert Title Regulatory Reports Asst. II Date January 24, 1992
Susan M. Hebert

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED

BUDGET BUREAU NO 1004-0135

EXPIRES: MARCH 31, 1993

5. Lease Designation and Serial No.

U-013766

6. If Indian, Allottee or Tribe Name

MISCELLANEOUS NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use APPLICATION FOR PERMIT TO DRILL for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

CNG PRODUCING COMPANY

3. Address and Telephone No.

CNG Tower - 1450 Poydras Street, New Orleans, LA 70112-6000

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface - 1,000' FNL & 936' FEL of Sec. 21-T10S-R19E

7. If Unit or CA Agreement Designation

River Bend Unit

8. Well Name and No.

1-21E

9. API Well No.

43-047-32107

10. Field and Pool, or Exploratory Area

Island

11. County or Parish, State

Uintah, Utah

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice☐ Abandonment☐ Recompletion☐ Plugging Back☐ Casing Repair☐ Altering Casing☒ Other - Weekly Report

TYPE OF ACTION

☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut-Off☐ Conversion to Injection☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measure and true vertical depths for all markers and zones pertinent to the work.)*

January 25, - January 31, 1992

Flow test Zone #2. Well flowing to pit on 18/64" choke with 750 PSI on casing. Will burn at the rate of 1.487 MCF/D. Rig up Schlumberger wireline truck. Thaw BOP with hot oiler. Pick up and run in hole with 5 1/2" bridge plug, setting tool and CCL. Hot oiler thawing tank #1 has gelled water in it. Hazmat delivering H2O. Two frac tanks full, filling third. Pump gelled H2O to pit. Western filling sandmaster. Bleeding well to pit. Casing has 1500 PSI. Correlate Schlumberger CCL to Halliburton Neutron Density Log. Set bridge plug at 6,530'. Pull out of hole and lay down setting tool. Bleed casing to 500 PSI. Pick up and run in hole with CCL and 4" casing gun loaded with 4 SPF. Perforate Zone #3 (6,440-50'). Pull out of hole and lay down casing gun. All shots fired. Pick up casing gun and run in hole. Perforate Zone #3 (6,557-64'). Pull out of hole and lay down gun & CCL. All shots fired. Closed BOPs. Rig down Schlumberger. Heated three tanks. 2% KCL in frac tanks. Rig up Western frac equipment and Airco CO2 equipment. Tested lines to 6000 PSI. Started breakdown. Filled hole with 222 bbls. Hole should have taken 147 bbls. Started to pump breakdown, could not get rate. Bled down pump suction, suction line from blender frozen air locking pumps. Changed lines. Hauled in 100 bbls, pumped breakdown 2% KCL at 30 BPM. Pumped frac using 201,320 lbs of 20/40 frac sand, 980 bbls gel, & 70 tons CO2. Rig down Western and Airco equipment. Flowing well to pit on 18/64 choke. Well had 1000 PSI on casing, flowing gas and water. Rig up Schlumberger wireline truck. Thawed wellhead with hot oil truck. Pick up and run in hole with bridge plug, setting tool & CCL. Run in hole to 6,230'. Correlate to CBL/GR/CCL and set bridge plug at 6,230'. Pull out of hole and lay down setting tool and CCL. Bled pressure to 500 PSI. Pressure built to 600 PSI. Packer leaking. Inspect setting tool. Recovered lot of sand. Pick up 8' gun and CCL. Run in hole with 6,229'. Tool set down. Pull out of hole. Had hard pull to 6,140'. Pull out of hole and lay down 8' gun and CCL. Opened well to pit on 18/64" choke. Rig down Schlumberger.

14. I hereby certify that the foregoing is true and correct

Signed Susan M. Hebert
Susan M. HebertTitle Regulatory Reports Asst. II DateJanuary 31, 1992

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instructions on Reverse Side

CNG Producing
Company

CNG COMPANY

January 30, 1992

RECEIVED

FEB 03 1992

DIVISION OF
OIL GAS & MINING

Mr. David Little
District Manager
Dept. of the Interior
Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, UT 84078

RE: Application for Disposal of Produced Water
NTL-2B

Dear Mr. Little:

Pursuant to NTL-2B Revised August 1, 1978, CNG Producing Company hereby makes applications under Section 1, Exception No. 4. This request is for a 40 x 40 x 6' pit adjacent to gas separator in which production water is collected. The wells make less than five (5) bbls per day. The evaporation rate for the area is four (4) feet per year and the percolation rate of the soil is approximately 1" per day.

Some of the pits are unlined, (except with native clay), when they are not located next to drainage. These pits have also been tested for water loss. The pits that showed water loss are lined with native clay and a .12 mil liner.

The accompanying map shows the location of the pits, however, exact location of the pits have been submitted with the site security diagram. All wells are located within the River Bend Unit, Uintah County, Utah.

| <u>Well Name</u> | <u>Lease Number</u> | <u>Well Location</u> | <u>Section, Township & Range</u> |
|-----------------------|---------------------|----------------------|--------------------------------------|
| 1. RBU 14-2F - Conf | ML-10716 | SE SW | 2-T10S-R20E - 43-047-32108 |
| 2. RBU 16-2F - Conf | ML-10716 | SE SE | 2-T10S-R20E - 43-047-32026 |
| 3. RBU 11-3E - Conf | U-013765 | NE SW | 3-T10S-R19E - 32037 |
| 4. RBU 9-11F - Conf | U-10291 | NE SE | 11-T10S-R19E - 32134 |
| 5. RBU 7-13E - Conf | U-013765 | SW NE | 13-T10S-R19E - 31716 |
| 6. RBU 5-14E - Conf | U-013792 | SW NW | 14-T10S-R19E - 32041 |
| 7. RBU 13-14E - Conf | U-013792 | SW SW | 14-T10S-R19E - 32033 |
| 8. RBU 11-15E - Conf | U-013766 | NE SW | 15-T10S-R19E - 32073 |
| 9. RBU 5-16E - Conf | ML-13214 | SW NW | 16-T10S-R19E - 32137 |
| 10. RBU 9-16E - Conf | ML-13214 | NE SE | 16-T10S-R19E - 32042 |
| 11. RBU 15-17F - Conf | U-013769-C | SW SE | 17-T10S-R20E - 32103 |
| 12. RBU 6-18F - Conf | U-013769 | SE NW | 18-T10S-R20E - 32038 |
| 13. RBU 13-19F - Conf | U-013769-A | SW SW | 19-T10S-R20E - 32105 |
| 14. RBU 9-20F - Conf | U-0143520-A | NE SE | 20-T10S-R20E - 32081 |
| 15. RBU 12-20F - Conf | U-0143520-A | NW SW | 20-T10S-R20E - 32050 |
| 16. RBU 1-21E - Conf | U-013766 | NE NE | 21-T10S-R19E - 32107 |

Mr. David Little, District Manager
Bureau of Land Management

Page 2
January 30, 1992

| <u>Well Name</u> | <u>Lease Number</u> | <u>Well Location</u> | <u>Section, Township & Range</u> |
|-----------------------------|---------------------|----------------------|--------------------------------------|
| 17. RBU 3-21E- <i>Conf</i> | U-013766 | NE NW | 21-T10S-R19E — 32095 |
| 18. RBU 9-22E- <i>Conf</i> | U-013792 | NE SE | 22-T10S-R19E — 32091 |
| 19. RBU 15-23E- <i>Conf</i> | U-013766 | SW SE | 23-T10S-R19E — 32082 |
| 20. RBU 13-24E- <i>Conf</i> | U-013794 | SW SW | 24-T10S-R19E — 32083 |
| 21. RBU 15-24E- <i>Conf</i> | U-013794 | SW SE | 24-T10S-R19E — 32040 |
| 22. RBU 15-34B- <i>Conf</i> | U-017713 | SW SE | 34-T9S-R19E — 32072 |

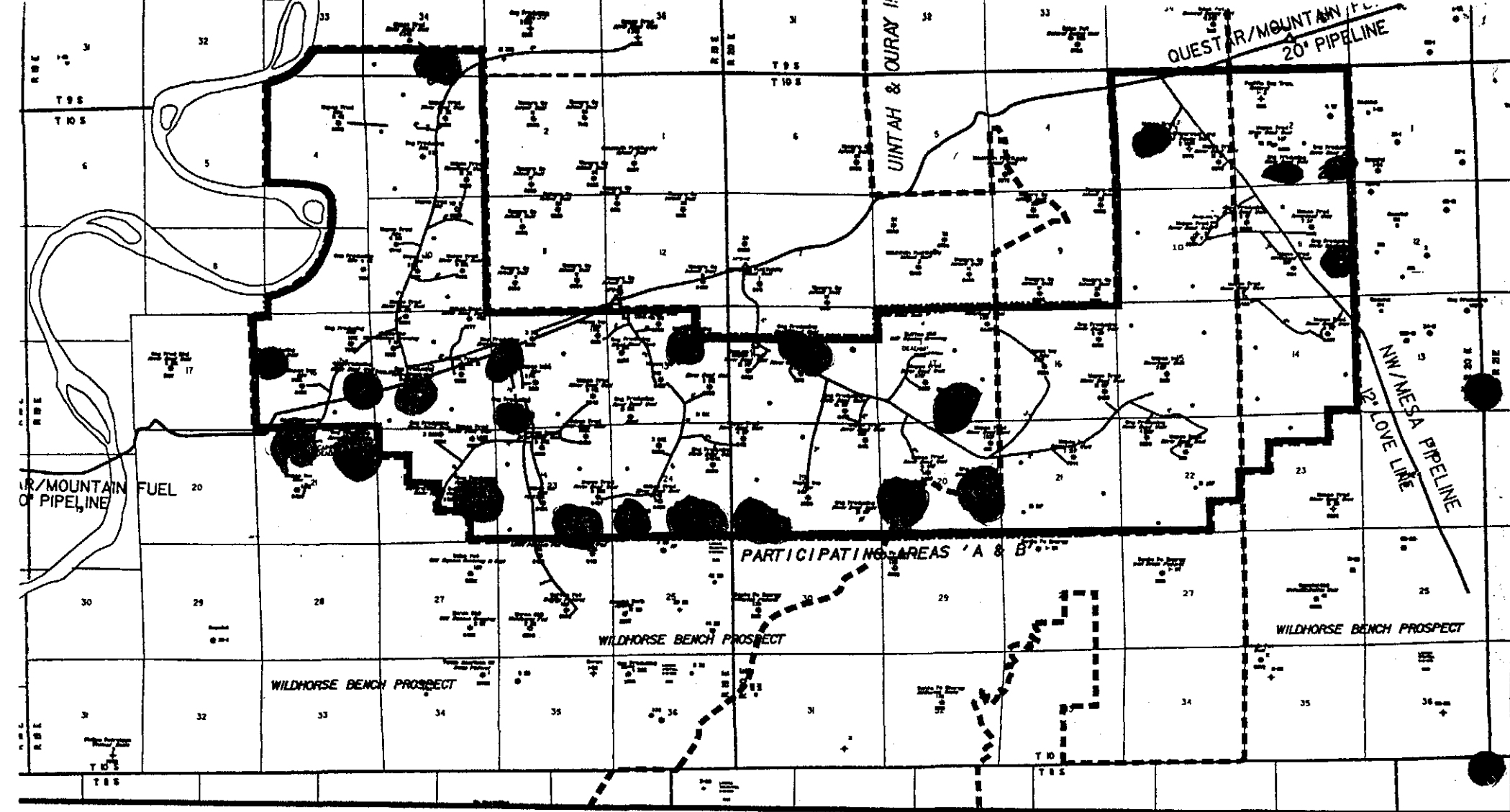
If you have any questions or need any further information, please feel free to contact either myself at (504) 593-7260 or our project engineer, David L. Linger, at (504) 593-7779. Thank you for your cooperation.

Sincerely,

Susan M. Hebert
Susan M. Hebert
Regulatory Reports Asst. II

Enclosure

cc: ~~Utah Board of Oil, Gas & Mining~~
Yvonne Abadie
Scot Childress
Brian Coffin
Darwin Kulland
Cathy Sullivan
RBU Well files



CNG PRODUCING COMPANY

RIVER BEND UNIT

UTAH COUNTY, UTAH

LEGEND

- 1992 (28) DRILLING LOCATIONS
- 1992 (03) ALTERNATE DRILLING LOCATIONS

PARTICIPATING AREAS

NO. 1000000

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
BUDGET BUREAU NO. 1004-0135
EXPIRES: MARCH 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

U-013766

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

CNG PRODUCING COMPANY

3. Address and Telephone No.

CNG Tower - 1450 Poydras Street, New Orleans, LA 70112-6000

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface - 1,000' FNL & 936' FEL of Sec. 21-T10S-R19E

7. If Unit or CA, Agreement Designation
River Bend Unit

8. Well Name and No.

1-21E

9. API Well No.

43-047-32107

10. Field and Pool, or Exploratory Area
Island

11. County or Parish, State

Uintah, Utah

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice☐ Abandonment☐ Recompletion☐ Plugging Back☐ Casing Repair☐ Altering Casing☒ Other - Weekly Report

TYPE OF ACTION

☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut-Off☐ Conversion to Injection☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measure and true vertical depths for all markers and zones pertinent to the work.)*

February 1, - February 7, 1992

Well shut-in waiting on rig to retrieve leaking bridge plug set at 6,230'. Shut-in casing pressure is 1750 PSI. Rig up rig and casing had 1900 PSI. Rig up pump lines. Pump 20 bbls down casing. Pressure up to 3800 PSI. Wasn't able to pump down hole open casing to pit on 18/64 choke to bleed pressure down. Well had 1050 PSI on casing. Flowing to pit on 18/64 choke, bled pressure down to 650 PSI. Pumped 110 bbls down casing to control well. Pick up retrieving head and run in hole with 145 jts, tag sand at 6,220'. Clean out sand to 6,232'. Circulate hole. Release bridge plug. Run in hole to 6,279'. Pull out of hole with tubing. Lay down bridge plug. Rig up Schlumberger. Set bridge plug at 6,220'. Test plug to 3500 PSI. Ok. Perforated Zone #4 (6,094-88' & 5,992-98' & 5,864-70'). Rig down Schlumberger. Trip in hole opened ended to 5,713'. Nipple down BOPs and nipple up tree. Rig down rig. Rig up Western. Had to steam tree - frozen. Tested lines to 6,000 PSI. Broke down with 45 bbls of 2% KCl water. Frac'd triple entry - pumped 240,000 lbs of 20/40 frac sand and 1,126 bbls of gelled fluid, commingled with 84 tons of CO2. Opened well with 1500 PSI on casing flowing on 18/64 choke.

RECEIVED

FEB 12 1992

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed Susan M. HebertTitle Regulatory Reports Asst. IIDate February 7, 1992

Susan M. Hebert

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any: _____

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*See Instructions on Reverse Side

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED

BUDGET BUREAU NO. 1004-0135

EXPIRES: MARCH 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

FEB 18 1992

2. Name of Operator

CNG PRODUCING COMPANY

DIVISION OF

3. Address and Telephone No.

OIL GAS & MINING

CNG Tower - 1450 Poydras Street, New Orleans, LA 70112-6000

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface - 1,000' FNL & 936' FEL of Sec. 21-T10S-R19E

7. If Unit or CA, Agreement Designation
River Bend Unit

8. Well Name and No.

1-21E

9. API Well No.

43-047-32107

10. Field and Pool, or Exploratory Area
Island

11. County or Parish, State

Uintah, Utah

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Subsequent Report☐ Recompletion☐ New Construction☐ Final Abandonment Notice☐ Plugging Back☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut-Off☐ Altering Casing☐ Conversion to Injection☒ Other - Weekly Report☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measure and true vertical depths for all markers and zones pertinent to the work.)*

February 8, - February 14, 1992

Flow testing Zone #4 with 1250 PSI on tubing flowing on 18/64 choke returning mist at the rate of 2.4 MMCF/D. Choke froze off. Tubing had 1700 PSI. Let bleed down for rig to kill. Moved in Western rig to start completion. Tubing had 1900 PSI and casing had 1900 PSI. Opened up Zone #4 to flow. Well had 1700 PSI on tubing. Choke was frozen. Control well with 250 bbls 2% KCL water. Nipple down tree. Nipple up BOP. Pull out of hole with 177 jts 2 3/8" tubing. Run in hole with retrieving head, 6' 2 3/8" pup jt, 177 jts 2 3/8" tubing. Rig up drilling head. Run in hole with 14 jts, tag sand at 6,158'. Clean out sand from 6,158' to 6,220'. Circulate hole clean. Release bridge plug. Pull out of hole. Lay down bridge plug. Run in hole with retrieving head and 193 jts. Rig up drilling head, end of tubing at 6,196'. Trip in hole and tagged sand at 6,421'. Washed sand to 6,530'. Released bridge plug. Pull out of hole with 65 jts - well came in. Shut-in and pumped 50 bbls of KCL water. Pull out of hole with another 121 jts and tubing moved 2 jts up by itself. Shut-in rams. Pumped 150 bbls and still flowing. Pumped 100 bbls and secured well. Open well to pit. Well flowing 2" stream. Control well with 30 bbls 2% KCL water. Pull out of hole with 3 jts. Well started flowing tubing out of hole. Chain down tubing. Pump 50 bbls. Pull out of hole and lay down bridge plug with well flowing. Lifting tubing as well pull out of hole. Pump 150 bbls. Run in hole with retrieving head and 197 jts of tubing with tubing flowing as we run in hole. Rig up drilling head. Run in hole, tag sand at 6,582'. Clean out sand. Circulate hole clean. Pull out of hole. Run in hole with 20 jts of tubing. Broke circulation. Run in hole to 6,750'. Circulate hole clean. Release bridge plug. Well flowing 2" stream. Rig down drilling head. Pull out of hole with 21 jts tubing. Well still flowing. Circulate well for 25 minutes. Circulate out gas. Pull out of hole with 100 jts. Circulate well. Pull out of hole with 88 jts. Lay down bridge plug. Run in hole with 208 jts 2 3/8" tubing. Rig up drilling head. Clean out sand from 6,969-7,150'. Circulate hole clean. Pull out of hole. Lay down 7 jts, end of tubing at 6,937'.

14. I hereby certify that the foregoing is true and correct

Signed Susan M. HebertTitle Regulatory Reports Asst. II Date

February 14, 1992

(This space for Federal or State office use)

Approved by _____ Title _____

Conditions of approval, if any: _____

Date _____

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED

BUDGET BUREAU NO. 1004-0135

EXPIRES: MARCH 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals

SUBMIT IN TRIPLICATE

| | | |
|--|---------------------------------|--|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | FEB 25 1992 | 5. Lease Designation and Serial No. U-013766 |
| 2. Name of Operator CNG PRODUCING COMPANY | DIVISION OF OIL GAS & MINING | 6. If Indian, Allottee or Tribe Name |
| 3. Address and Telephone No. CNG Tower - 1450 Poydras Street, New Orleans, LA 70112-6000 | | 7. If Unit or CA, Agreement Designation River Bend Unit |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface - 1,000' FNL & 936' FEL of Sec. 21-T10S-R19E | | 8. Well Name and No. 1-21E |
| | | 9. API Well No. 43-047-32107 |
| | | 10. Field and Pool, or Exploratory Area Island |
| | | 11. County or Parish, State Uintah, Utah |

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

| | | |
|---|---|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| | <input checked="" type="checkbox"/> Other - Weekly Report | <input type="checkbox"/> Dispose Water |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measure and true vertical depths for all markers and zones pertinent to the work.)*

February 15, - February 21, 1992

Circulate well. Control well. Pull out of hole with 24 jts. Well started flowing. Control well. Pull out of hole with 96 jts. Well started flowing. Control well. Pull out of hole with 95 jts tubing. Run in hole with landing nipple, 12 jts, packer, 2 jts sliding sleeve, and 122 jts. Well started flowing. Control well. Run in hole, landed tubing with landing nipple at 6,941', packer at 6,555', sliding sleeve at 6,486'. Total of 215 jts of 2 3/8" tubing in well. Nipple down BOP. Rig up tree with casing flowing. Left casing flowing to pit on 18/64 choke with 300 PSI. Well had 500 PSI on tubing and 850 PSI on casing unloading fluid. Well had 975 PSI on tubing and 1400 PSI on casing flowing on 18/64 choke, mist will not burn. Well had 1100 PSI on tubing and 1300 PSI on casing, returning gas at the rate of 2,278 MCF/D on 18/64 choke, would burn.

14. I hereby certify that the foregoing is true and correct

Signed Susan M. Hebert Title Regulatory Reports Asst. II Date February 21, 1992
Susan M. Hebert

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
BUDGET BUREAU NO. 1004-0135
EXPIRES: MARCH 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

| | |
|--|--|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | 7. If Unit or CA, Agreement Designation River Bend Unit |
| 2. Name of Operator CNG PRODUCING COMPANY | 8. Well Name and No. 1-21E |
| 3. Address and Telephone No. CNG Tower - 1450 Poydras Street, New Orleans, LA 70112-6000 | 9. API Well No. 43-047-32107 |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface - 1,000' FNL & 936' FEL of Sec. 21-T10S-R19E | 10. Field and Pool, or Exploratory Area Island |
| | 11. County or Parish, State Uintah, Utah |

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment Notice

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut-Off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Notice of Initial
Production

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)*

Well was placed on initial production on March 24, 1992 at 12:45 PM.

Note: Verbal notification of initial production telephoned into BLM by Sue Hebert, CNG. Information given to Sally Gardner, BLM on March 24, 1992, 2:56 PM.

14. I hereby certify that the forgoing is true and correct

Signed Susan M. Hebert Title Regulatory Reports Asst. II Date March 24, 1992
Susan M. Hebert

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side

CNG Producing
Company

April 1, 1992

Mr. Ed Forsman
U.S. Dept. of the Interior
Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, UT 84078

RE: River Bend Unit
Well Completion Report
River Bend Unit 9-9E
Section 9-T10S-R19E
River Bend Unit 1-21E
Section 21-T10S-R19E
River Bend Unit 3-21E
Section 21-T10S-R19E

Dear Ed:

Enclosed please find the original and two copies of the above referenced reports.

CNG Producing Company is requesting all information be held confidential.

Should you have any question please feel free to contact either myself at (504) 593-7260 or the project engineer, Scot Childress at (504) 593-7574.

Sincerely,

Susan M. Hebert
Susan M. Hebert
Regulatory Reports Asst. II

Enclosure

cc: Ms. Tammy Searing - Utah Department of Oil, Gas & Mining
Y. Abadie
S. Childress
B. Coffin
V. Corpening
D. Kulland
D. Montelaro
R. Mueller
J. Nicas

RECEIVED

APR 06 1992

DIVISION OF
OIL GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

CONFIDENTIAL

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. LEASE DESIGNATION AND SERIAL NO.

U-013766

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

UNIT AGREEMENT NAME

River Bend Unit

FARM OR LEASE NAME

RBU

9. WELL NO.

1-21E

10. FIELD AND POOL, OR WILDCAT Island

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

NE of NE of 21-T10S-R19E

1a. TYPE OF WELL:

OIL
WELL

GAS
WELL

☒ DRY

Other

1b. TYPE OF COMPLETION:

NEW

WORK

DEEP-

PLUG

DIFF.

WELL

☒ OVER

EN

BACK

RESVR.

Other

2. NAME OF OPERATOR

CNG Producing Company

3. ADDRESS OF OPERATOR

CNG Tower - 1450 Poydras St., New Orleans, LA 70112-6000

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1,000' FNL & 936' FEL of Sec. 21-T10S-R19E

At top prod. interval reported below

At total depth

14. PERMIT NO.

43-047-32107

DATE ISSUED

09/24/91

12. COUNTY OR 13. STATE

PARISH

Utah

Utah

15. DATE

SPUDDED

11/13/91

16. DATE T.D.

REACHED

01/05/92

17. DATE COMF (Ready to prod.)

02/18/92

18. ELEVATION (OF

RKB, RT, GR, ETC.)

5,226' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH

MD & TVD

7,250'

21. PLUG, BACK T.D.

MD & TVD

7,150'

22. IF MULTIPLE COMPL.,

HOW MANY*

4 Zones

23. INTERVALS

DRILLED BY

----->

ROTARY

TOOLS

Rotary

CABLE

TOOLS

Tools

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

5,864-70', 6,084-88', 6,440-50', 6,964-74', 5,992-98', 6,357-64', 6,600-10', 7,110-20'

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR, Cal, DCL, Dert/Neu 2-3-92

27. WAS WELL CORED

No

28.

CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB/FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|----------------|----------------|-----------|--|---------------|
| 3 5/8" | 24# | 405' | 12 1/4" | 224 sks 25/75 Poz "G" cement with 2% Calc. and 1/4#/sk Celic | |
| 5 1/2" | 17# N-80 | 7,250' | | 500 sks lead cement and 1,050 sks tail cement and displace with 167.4 bbls of 2% KCL water with clay stabilizer. | |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|---------------|-------------|--------|----------------|-----------------|
| | | | | | 2 3/8" | 6,943' | 6,555' |

31. PERFORATION RECORD (Interval, size and number)

Zone #1 - 7,110-20' & 6,964-74'
Zone #2 - 6,600-10'
Zone #3 - 6,440-50' & 6,537-64'
Zone #4 - 6,084-88' & 5,992-98' & 5,864-70'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|-----------------------------------|----------------------------------|
| 7,110-20' & 6,964-74' | 163,500 lbs of 20/40 Frac Sand |
| 6,600-10' | 127,720 lbs of 20/40 Frac Sand |
| 6,440-50' & 6,537-64' | 201,320 lbs of 20/40 Frac Sand |
| 6,084-88' & 5,992-98' & 5,864-70' | 240,000 lbs of 20/40 Frac Sand |

33.

PRODUCTION

| DATE FIRST PRODUCTION | PRODUCTION MET (Flowing, gas lift, pumping - size and type of pump) | | | | | WELL STATUS (Producing or shut-in) | |
|-----------------------|---|-----------------------|------------------------|----------|------------|------------------------------------|---------------|
| 03/24/92 | Flowing | | | | | Producing | |
| DATE OF TEST | HOURS TESTED | CHOKE SIZE | PROD'N FOR TEST PERIOD | OIL-BBL. | GAS-MCF. | WATER-BBL. | GAS-OIL RATIO |
| 03/25/92 | 24 | 10/64 | -----> | - | 1,000 | - | - |
| FLOW. TUBING PRESS. | CASING PRESSURE | CALCULATED 24 HR RATE | OIL-BBL. | GAS-MCF. | WATER-BBL. | OIL GRAVITY-API (CORR.) | |
| 1800 | 1900 | -----> | - | 1,000 | - | - | |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

Mitch Hall

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

W. Scott Childress

TITLE Supervisor, Prod. Eng.

DATE April 1, 1992

*(See Instruction and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and record.)

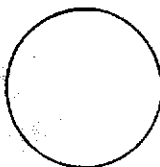
| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. | NAME | TOP | |
|-----------|--------|--------|---|---------------------|-------------|------------------|
| | | | | | MEAS. DEPTH | TRUE VERT. DEPTH |
| Wasatch | 5,594' | 5,612' | sdst, gy-wh, vfgr-fgr, subang- submd, calc. | Wasatch Tongue | 4,136' | 4,136' |
| Wasatch | 5,704' | 5,712' | sdst, gy-wh, vfgr-fgr, subang- submd, calc. | Green River Tongue | 4,500' | 4,500' |
| Wasatch | 5,864' | 5,870' | aa | Wasatch | 4,666' | 4,666' |
| Wasatch | 5,992' | 5,998' | aa | Chapita Wells Mbr. | 5,370' | 5,370' |
| Wasatch | 6,084' | 6,090' | aa | Ureland Buttes Mbr. | 6,400' | 6,400' |
| Wasatch | 6,356' | 6,364' | aa | | | |
| Wasatch | 6,432' | 6,452' | aa | | | |
| Wasatch | 6,600' | 6,616' | aa | | | |
| Wasatch | 6,966' | 6,974' | aa | | | |
| Wasatch | 7,108' | 7,124' | aa | | | |

RBU 1-218

Sec 21, T10S, R19E Publy 4.13.92

N —

production
unit w/ meter



buried
condensate
tank



well head



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal District Office
170 South 500 East
Vernal, Utah 84078

Phone (801) 789-1362

FAX (801) 789-3634



IN REPLY REFER TO:

3162.32
UT085

APR 16 1992

CNG Producing Company
Attn: Susan Hebert
Regulatory Reports Assistant
CNG Tower, 1450 Polydras Street
New Orleans, LA 70112-6000

Re: NTL-2B Applications for 22 wells
in River Bend Unit and
Lease U-013766
Uintah County, Utah

Dear Ms. Hebert:

In your letter of January 30, 1992, you requested NTL-2B authorization for 22 wells. We have reviewed your request for permission to dispose of produced water at these locations as per the regulations under Section IV exception 4. The volume of water to be disposed of per facility does not exceed 5 barrels per day on a monthly basis.

Your request includes four wells located on State of Utah leases where the State of Utah has jurisdiction over regulating your production of produced water. Two of these are River Bend Unit wells 14-2F and 16-2F in Section 2, T10S, R20E have federal surface. For those two we simply stipulate that the pit size not exceed 40 feet by 40 feet by 6 feet and the APD fencing requirements be followed when you seek your required NTL-2B approval from the state of Utah for the four state wells:

43-047-32108 RBU 14-2F on lease ML-10716 SESW, Sec. 2, T10S, R20E * Conf *
43-047-32026 RBU 16-2F on lease ML-10716 SESE, Sec. 2, T10S, R20E * Conf *
43-047-32137 RBU 5-16E on lease ML-13214 SWNW, Sec. 16, T10S, R19E * Conf *
43-047-32042 RBU 9-16E on lease ML-13214 NESE, Sec. 16, T10S, R19E * Conf *

RBU 15-34B (#18)
43-047-31138
9 Sec 19E #24

For the other 18 wells, your request is approved subject to guidelines and requirements provided for in Section V, NTL-2B, and subject to the stipulations:

1. No pit larger than 40 feet by 40 feet by 6 feet is authorized as a permanent disposal pit at any of these 18 wells unless it is justified by a subsequent request from CNG and substantial evidence to support that request.
2. The fencing requirements in the approved APD for each well site will be followed.

RECEIVED

APR 22 1992

DIVISION OF
OIL GAS & MINING

CNG should be aware that the following requirements were part of the APD approvals for the 18 wells:

Fencing Requirements

All pits will be fenced according to the following minimum standards:

- a. 39-Inch net wire shall be used with at least one strand of barbed wire on top of the net wire (barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- b. The net wire shall be no more than 2 inches above the ground. The barbed wire shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- c. Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.
- d. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- e. All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

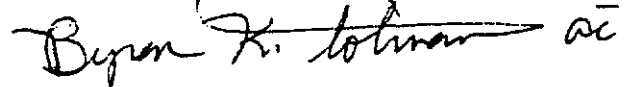
A recent inspection of these 18 well sites showed that six of them had drain pits constructed as part of their recent installation of production equipment. You have requested only one pit at each well. A separate request is needed if these additional drain pits are needed. If otherwise, then your facilities should be modified to get by with one pit at each well. Drain pits are presently at the 7-13E, 5-14E, 13-14E, 9-20F, 15-23E, and 13-24E wells.

A list of the 18 wells where one NTL-2B pit is authorized under this approval is as follows:

| <u>No.</u> | <u>Well Name</u> | <u>Lease Number</u> | <u>Well Location</u> | <u>Section, Township, & Range</u> |
|------------|-------------------|---------------------|----------------------|--|
| 1. | RBU 11-3E | U013765 | NESW | 3-T10S-R19E 43-047-32037 * conf * |
| 2. | RBU 9-11F | U010291 | NESE | 11-T10S-R19E 43-047-32134 * conf * |
| 3. | RBU 7-13E | U013765 | SWNE | 13-T10S-R19E 43-047-32051 * conf * |
| 4. | RBU 5-14E | U013792 | SWNW | 14-T10S-R19E 43-047-32071 * conf * |
| 5. | RBU 13-14E | U013792 | SWSW | 14-T10S-R19E 42-047-32033 * conf * |
| 6. | RBU 11-15E | U013766 | NESW | 15-T10S-R19E 43-047-32073 * conf * |
| 7. | RBU 15-17F | U013769-C | SWSE | 17-T10S-R20E 43-047-32103 * conf * |
| 8. | RBU 6-18F | U013769 | SENE | 18-T10S-R20E 43-047-32078 * conf * |
| 9. | RBU 13-19E | U013769-A | SWSW | 19-T10S-R20E 43-047-32105 * conf * |
| 10. | RBU 9-20F | U0143520-A | NESE | 20-T10S-R20E 42-047-32081 * conf * |
| 11. | RBU 12-20F | U0143520-A | NWSW | 20-T10S-R20E 43-047-32050 * conf * |
| 12. | RBU 1-21E | U013766 | NENE | 21-T10S-R19E Nonunit well 43-047-32107 * c |
| 13. | RBU 3-21E | U013766 | NENW | 21-T10S-R19E Nonunit well 43-047-32095 * c |
| 14. | RBU 9-22E | U013792 | NESE | 22-T10S-R19E 43-047-32071 * conf * |
| 15. | RBU 15-23E | U013766 | SWSE | 23-T10S-R19E 42-047-32082 * conf * |
| 16. | RBU 13-24E | U013794 | SWSW | 24-T10S-R19E 43-047-32083 * conf * |
| 17. | RBU 15-24E | U013794 | SWSE | 24-T10S-R19E 42-047-32040 * conf * |
| 18. | <u>RBU 15-34B</u> | U017713 | SWSE | <u>34-T9S-R19E 43-047-31138</u> |

You have the right to request a State Director review of this decision per 43 CFR 3165.3. This request must be filed within twenty (20) working days of receipt of this decision with the appropriate State Director. This State Director review decision may be appealed to the Office of Hearings and Appeals, Washington DC (see 43 CFR 3165.4). Contact Greg Darlington or Byron Tolman of the Book Cliffs Resource Area Staff if you have any questions or need further information.

Sincerely,

A handwritten signature in cursive script, reading "Byron K. Tolman", followed by a small "ac" or similar mark.

Paul M. Andrews
Area Manager
Book Cliffs Resource Area

cc: Brad Hill
Darwin Kulland

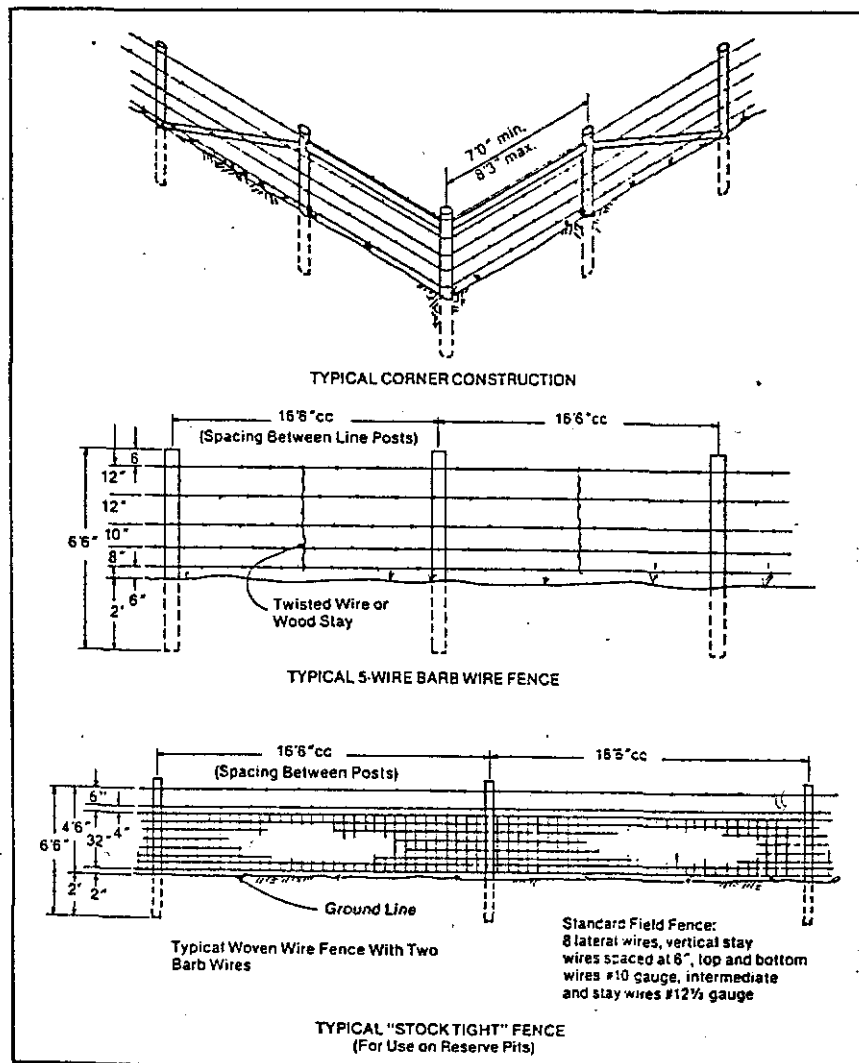


Figure 16. Typical Fence Construction

ENTITY ACTION FORM - FORM 6

OPERATOR C.N.G. PRODUCING

OPERATOR ACCT. NO. N 0605

ADDRESS _____

| ACTION CODE | CURRENT ENTITY NO. | NEW ENTITY NO. | API NUMBER | WELL NAME | WELL LOCATION | | | | | SPUD DATE | EFFECTIVE DATE |
|---|--------------------|----------------|--------------|-----------|---------------|----|-----|-----|--------|-----------|----------------|
| | | | | | QQ | SC | TP | RG | COUNTY | | |
| C | 7050 | 9010 | 43-047-32107 | RBU 1-21E | NENE | 21 | 10S | 19E | UINTAH | 11-13-91 | |
| WELL 1 COMMENTS: *CHANGED PER DEBORAH THOMAS/C.N.G. ON 5-1-92. <i>See</i> | | | | | | | | | | | |
| C | 7050 | 9010 | 43-047-32095 | RBU 3-21E | NENW | 21 | 10S | 19E | UINTAH | 10-05-91 | |
| WELL 2 COMMENTS: | | | | | | | | | | | |
| | | | | | | | | | | | |
| WELL 3 COMMENTS: | | | | | | | | | | | |
| | | | | | | | | | | | |
| WELL 4 COMMENTS: | | | | | | | | | | | |
| | | | | | | | | | | | |
| WELL 5 COMMENTS: | | | | | | | | | | | |

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

LISHA ROMERO (DOGM)

Signature

ADMIN. ANALYST

5-1-92

Title

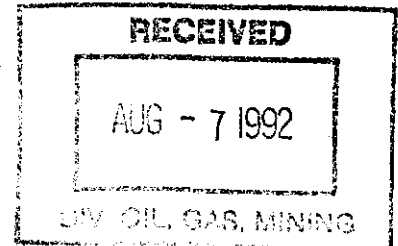
Date

Phone No. ()

CNG Producing
Company

August 3, 1992

Mr. Ed Forsman
U.S. Dept. of the Interior
Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, UT 84078



RE: Confidentiality on
River Bend Unit Wells

Dear Ed:

Please accept this letter as evidence that we would like to extend the confidential period for another year on the following River Bend Unit wells:

| <u>Well Name</u> | <u>Qtr/Qtr</u> | <u>Section</u> | <u>API Number</u> |
|------------------|----------------|----------------|-------------------|
| RBU 7-13E | SW NE | 13-T10S-R19E | 43-047-32051 |
| RBU 11-15E | NE SW | 15-T10S-R19E | 43-047-32073 |
| RBU 9-20F | NE SE | 20-T10S-R20E | 43-047-32081 |
| RBU 12-20F | NW SW | 20-T10S-R20E | 43-047-32050 |
| RBU 1-21E | NE NE | 21-T10S-R19E | 43-047-32107 |
| RBU 3-21E | NE NW | 21-T10S-R19E | 43-047-32095 |
| RBU 9-22E | NE SE | 22-T10S-R19E | 43-047-32071 |
| RBU 15-23E | SW SE | 23-T10S-R19E | 43-047-32082 |
| RBU 13-24E | SW SW | 24-T10S-R19E | 43-047-32083 |
| RBU 15-34B | SW SE | 34-T9S-R19E | 43-047-32072 |
| RBU 13-35B | SW SW | 35-T9S-R19E | 43-047-32094 |

If you have any questions or need any additional information, please feel free to contact me at (504) 593-7260. Thanks for your continued cooperation.

Sincerely,

Susan M. Hebert

Susan M. Hebert
Regulatory Reports Asst. II

cc: Ms. Tammy Searing - Utah Board of Oil, Gas & Mining
Yvonne Abadie
RBU Well Files

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
OIL AND GAS INSPECTION RECORD

OPERATOR: C.N.G. PRODUCING

LEASE: U-013766

WELL NAME: RBU 1-21E

API: 43-047-32107

SEC/TWP/RNG: 21 10.0 S 19.0 E

CONTRACTOR:

COUNTY: UINTAH

FIELD NAME: NATURAL BUTTES

DRILLING/COMPLETION/WORKOVER:

| | | | |
|--------------|------------------|----------------|--------|
| - APD | - WELL SIGN | - HOUSEKEEPING | - BOPE |
| - SAFETY | - POLLUTION CNTL | - SURFACE USE | - PITS |
| - OPERATIONS | - OTHER | | |

SHUT-IN / TA -:

| | | | |
|-------------|----------------|---------------|----------|
| - WELL SIGN | - HOUSEKEEPING | - EQUIPMENT * | - SAFETY |
| - OTHER | | | |

ABANDONED:

| | | | |
|----------|----------------|---------|---------|
| - MARKER | - HOUSEKEEPING | - REHAB | - OTHER |
|----------|----------------|---------|---------|

PRODUCTION:

| | | | |
|--------------|------------------|---------------|----------------|
| Y WELL SIGN | Y HOUSEKEEPING | Y EQUIPMENT * | Y FACILITIES * |
| Y METERING * | Y POLLUTION CNTL | Y PITS | N DISPOSAL |
| Y SECURITY | Y SAFETY | - OTHER | |

GAS DISPOSITION:

| | | |
|-----------------|--------|-------------|
| N VENTED/FLARED | Y SOLD | Y LEASE USE |
|-----------------|--------|-------------|

LEGEND: Y = YES/SATISFACTORY N = NO/UNSATISFACTORY A = NOT APPLICABLE

*FACILITIES INSPECTED:

LOCATION, WELL HEAD, NGPU W/ METER, CONDENSATE TANK, RESERVE PIT

REMARKS:

PGW - TANK SEALED. RESERVE PIT FENCED AND DRY.

ACTION:

INSPECTOR: CAROL KUBLY

DATE: 05/26/92

12/15/94
 api num: 4304732107
 entity: 9010 :
 well name: RBU 1-21E
 operator: N0605 : C.N.G. PRODUCING
 field: 630 : NATURAL BUTTES
 confidential flag: confidential expires:
 * * * application to drill, deepen, or plug back * * *
 lease number: U-013766
 surface loc: 1000 FNL 0936 FEL
 prod zone loc: 1000 FNL 0936 FEL
 elevation: 5226' GR
 * * completion information * *
 spud date: 911113
 producing intervals: 5864-7120'
 bottom hole: 1000 FNL 0936 FEL
 24hr oil: 24hr gas: 1000
 * * well comments:
 911211 ENTITY ADDED:920501 ENTITY FR 7050:930318 CONF STAT EXP:

D E T A I L W E L L D A T A

menu: opt 00
 range gr-gr
 19.0 E NENE
 sec twnshp
 21 10.0 S
 prod zone: WSTC
 meridian: S
 alt addr flag:
 lease type: 1 well type: GW
 unit name:
 depth: 7500 proposed zone: WSTC
 apd date: 910924 auth code: R615-3-3
 date recd: 920406 la/pa date:
 compl date: 920218 total depth: 7250'
 first prod: 920324 well status: PGW
 24hr water: gas/oil ratio:
 direction1: api gravity:
 STAT EXP:

opt: 21 api: 4304732107 zone: date(yy-mm): enty acct: N2090

```

11/29/94      D E T A I L      D A T A      menu: opt 00
api num:      4304732107      prod zone: WSTC      sec      twnshp      range      qr-qr
entity:       9010      :      21      10.0 S      19.0 E      NENE
well name:    RBU 1-21E
operator:     N0605 : C.N.G. PRODUCING      meridian: S
field:       630 : NATURAL BUTTES
confidential flag: confidential expires:      alt addr flag:
      * * * application to drill, deepen, or plug back * * *
lease number: U-013766      lease type: 1      well type:      GW
surface loc:  1000 FNL 0936 FEL      unit name:
prod zone loc: 1000 FNL 0936 FEL      depth:      7500      proposed zone: WSTC
elevation:    5226' GR      apd date:    910924      auth code:   R615-3-3
* * completion information * *      date recd:   920406      la/pa date:
spud date:    911113      compl date:  920218      total depth: 7250'
producing intervals: 5864-7120'
bottom hole:  1000 FNL 0936 FEL      first prod:  920324      well status:   PGW
24hr oil:      24hr gas: 1000      24hr water:      gas/oil ratio:
      * * well comments:      directionl:      api gravity:
911211 ENTITY ADDED:920501 ENTITY FR 7050:930318 CONF STAT EXP:

```

$$\begin{array}{r} 1032 \\ 1000 \\ \hline 32' \end{array} \quad \begin{array}{r} 936 \\ 896 \\ \hline 40' \end{array}$$

OPERATOR CNG PRODUCING COMPANY
ADDRESS CNG TOWER - 1450 POYDRAS STREET
NEW ORLEANS, LA 70112-6000

OPERATOR ACCT. NO. N0605

ENTITY ACTION FORM - FORM 6

| ACTION CODE | CURRENT ENTITY NO. | NEW ENTITY NO. | API NUMBER | WELL NAME | WELL LOCATION | | | | | SPUD DATE | EFFECTIVE DATE |
|---|--------------------|----------------|--------------|-----------|---------------|----|-----|-----|--------|-----------|----------------|
| | | | | | QQ | SC | TP | RG | COUNTY | | |
| C | 11423 | 7050 | 43-047-32146 | RBU 1-20E | NE NE | 20 | 10S | 19E | UINTAH | | 10/1/98 |
| WELL 1 COMMENTS: <i>990212 entity FR 11423; (RVR Bend w/WSMVD A-B) KDR</i> Well is now within the Riverbend Unit due to the recent unit expansion. | | | | | | | | | | | |
| C | 9010 | 7050 | 43-047-32107 | RBU 1-21E | NE NE | 21 | 10S | 19E | UINTAH | | 10/1/98 |
| WELL 2 COMMENTS: <i>990212 entity FR 9010; (RVR Bend w/WSMVD A-B) KDR</i> Well is now within the Riverbend Unit due to the recent unit expansion. | | | | | | | | | | | |
| C | 9010 | 7050 | 43-047-32095 | RBU 3-21E | NE NW | 21 | 10S | 19E | UINTAH | | 10/1/98 |
| WELL 3 COMMENTS: <i>990212 entity FR 9010; (RVR Bend w/WSMVD A-B) KDR</i> Well is now within the Riverbend Unit due to the recent unit expansion. | | | | | | | | | | | |
| C | 11387 | 7050 | 43-047-32276 | RBU 5-21E | SW NW | 21 | 10S | 19E | UINTAH | | 10/1/98 |
| WELL 4 COMMENTS: <i>990212 entity FR 11387; (RVR Bend w/WSMVD A-B) KDR</i> Well is now within the Riverbend Unit due to the recent unit expansion. | | | | | | | | | | | |
| C | 11397 | 7050 | 43-047-32301 | RBU 7-21E | SW NE | 21 | 10S | 19E | UINTAH | | 10/1/98 |
| WELL 5 COMMENTS: <i>990212 entity FR 11397; (RVR Bend w/WSMVD A-B) KDR</i> Well is now within the Riverbend Unit due to the recent unit expansion. | | | | | | | | | | | |

ACTION CODES (See instruction on back of form)

- A - establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

Susan H. Sachitana
Signature Susan H. Sachitana
Regulatory Reports Administrator 01/15/99
Title Date

Phone No. (504) 593-7260



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

In Reply Refer To:

3100
U-01470-A et al
(UT-932)

JUN 2 2000

NOTICE

Dominion Exploration & Production, Inc. : Oil and Gas Leases
1450 Poydras Street :
New Orleans, LA 70112-6000 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the change of name of CNG Producing Company to Dominion Exploration & Production, Inc. on Federal oil and gas leases.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from your list of leases and a list of leases obtained from our automated records system. We have not abstracted the lease files to determine if the entity affected by the name change holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the name change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

The following lease on your list is closed on the records of this office: U-029277.

Due to the name change, the name of the principal on the bond is required to be changed from CNG Producing Company to Dominion Exploration & Production, Inc. on Bond No. 524 7050 (BLM Bond No. WY1898). You may accomplish this name change either by consent of the surety on the original bond or by a rider to the original bond. Otherwise, a replacement bond with the new name should be furnished to the Wyoming State Office.

/s/ Robert Lopez

Robert Lopez
Chief, Branch of
Minerals Adjudication

Enclosure
Exhibit of Leases

RECEIVED

JUN 05 2000

DIVISION OF
OIL, GAS AND MINES

cc: Wyoming State Office
New Mexico State Office
Moab Field Office
Vernal Field Office
MMS—Reference Data Branch, MS 3130, Box 5860, Denver, CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC, UT 84114-5801
Irene Anderson (UT-932)
Teresa Thompson (UT-931)
LaVerne Steah (UT-942)

Dominion Exploration & Production, Inc.
1450 Poydras Street, New Orleans, LA 70112-6000
Phone: 504-593-7000



June 27, 2000

Mr. Jimmy Thompson
Utah Board of Oil Gas & Mining
1594 West North Temple
Suite 1210
Salt Lake City, UT 84114-5801

RE: Name Change Documentation for CNG Producing Company

Dear Mr. Thompson:

CNG Producing Company has become Dominion Exploration & Production, Inc. effective April 12, 2000. Enclosed please find a sundry regarding the name change with an attached listing of all the permits in the name of CNG Producing Company to be changed to Dominion Exploration & Production, Inc. Also enclosed please find a Form UIC 5 for the Transfer of Authority to Inject for the Federal #1-26B well.

If you have any questions or require any additional information, please contact me at (504) 593-7260.

Sincerely,

DOMINION EXPLORATION & PRODUCTION, INC.

Susan H. Sachitana
Regulatory Reports Administrator

Enclosure

cc: Nelda Decker

RECEIVED

JUN 29 2000

**DIVISION OF
OIL, GAS AND MINING**

STATE OF UTAH
DIVISION OF OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

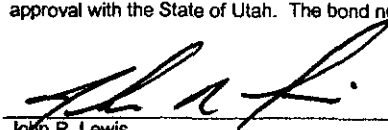
Do not use this form for proposals to drill new wells, deepen existing wells or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

| | |
|--|---|
| 1. Type of Well : OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER: | 5. Lease Designation and Serial Number: VARIOUS |
| 2. Name of Operator: DOMINION EXPLORATION & PRODUCTION, INC. | 6. If Indian, Allottee or Tribe Name: |
| 3. Address and Telephone Number: 1460 Poydras Street, New Orleans, LA 70112-6000 (504) 593-7260 | 7. Unit Agreement Name: |
| 4. Location of Well Footages: QQ, Sec, T., R., M.: | 8. Well Name and Number: VARIOUS |
| | 9. API Well Number |
| | 10. Field and Pool, or Wildcat: Natural Buttes 630 |
| | County: UINTAH State: UTAH |

| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | |
|---|---|
| NOTICE OF INTENT (SUBMIT IN DUPLICATE) | SUBSEQUENT REPORT (Submit Original Form Only) |
| <input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other | <input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recomplete <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off <input checked="" type="checkbox"/> Other <u>OPERATOR NAME CHANGE FOR WELLS</u> |
| Approximate date work will start _____ | Date of work completion _____ |
| | <small>Report results of Multiple Completion and Recompletion to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.</small> <small>*Must be accompanied by a cement verification report.</small> |

12. DESCRIBE PROPOSED OR COMPLETION OPERATIONS (Clearly State all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

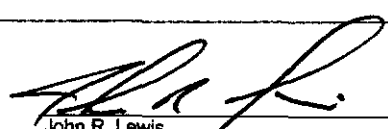
Please be advised that effective April 12, 2000, CNG Producing Company has changed its name to Dominion Exploration & Production, Inc. and would like to transfer the well permits into the name of Dominion Exploration & Production, Inc. Our new bond has been filed and is pending approval with the State of Utah. The bond number is 76S 63050 361.


John R. Lewis
Sr. Vice-President - CNG Producing Company

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JUN 29 2000

DIVISION OF
OIL, GAS AND MINING

13. Name & Signature:  Title: Sr. Vice-President - Dominion Expl. & Prod., Inc. Date: June 26, 2000

(This space for State use only)



State of Utah
DEPARTMENT OF COMMERCE
Division of Corporations & Commercial Code

**Application To Amend The
CERTIFICATE OF AUTHORITY OR
REGISTRATION of**

CNG Producing Company
Business Entity Name

Delaware
Name of Home State

552814
CO 106990
File Number

| Check Appropriate Box | |
|-------------------------------------|---|
| <input checked="" type="checkbox"/> | Foreign Profit Corporation \$35.00 |
| <input type="checkbox"/> | Foreign Non-Profit Corporation \$35.00 |
| <input type="checkbox"/> | Foreign Limited Partnership \$25.00 |
| <input type="checkbox"/> | Foreign Limited Liability Company \$35.00 |

I. AMENDING THE BUSINESS NAME

The business name is changed to: Dominion Exploration & Production, Inc.

The corporation shall use as its name in Utah: Dominion Exploration & Production, Inc.

(The corporation shall use its name as set forth on #1, unless this name is not available.)

NOTE: If the business name has changed its name in the home state, a copy of the Certificate of Amendment or a certified copy of the amendment must accompany this application.

Check the following:

- ☒ The name of the corporation is changing its name in Utah to the new name of the corporation in the home state.
☐ The name of the corporation is being changed in Utah to comply with Utah State Insurance Regulations.

II. AMENDING THE DURATION OF THE BUSINESS EXISTENCE

The businesses period of duration is changed to: _____

III. AMENDING THE STATE OR COUNTRY OF INCORPORATION/REGISTRATION

The corporation's state or country of incorporation/registration is changed to: _____

IV. Other: _____

(Limited Partnership changing General Partners, Limited Companies changing Members or Managers, Change of statement who is managing, etc.)
Use an attached sheet if needed.

Under penalties of perjury, I declare this Application to Amend the Certificate of Authority or Registration to be, to the best of my knowledge and belief, true and correct.

Signature

Vice President & Corporate Secretary
Title

April 20 2000
Date

State of Utah
Department of Commerce
Division of Corporations and Commercial Code

I Herby certify that the foregoing has been filed and approved on this 25 day of April 2000 in the office of this Division and hereby issue this Certificate thereof.

Examiner

Date



Date:

04/25/2000

Receipt Number: 22156

Amount Paid: \$50.00

STATE OF UTAH
DIVISION OF CORPORATIONS
AND COMMERCIAL CODE
160 East 300 South / Box 146705
Salt Lake City, UT 84114-6705
Service Center: (801) 530-4849
Web Site: <http://www.commerce.state.ut.us>

FILED

APR 25 2000

| Well Name | Api Well Code | Operator Name | Production Status | Lease Type |
|----------------------------|-----------------|---------------------------|-------------------|------------|
| RBU #16-16F | 430473111500S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #11-34B | 430473113800S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #12-18F | 430473114000S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #3-24E | 430473114100S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #3-23E | 430473114300S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #9-23E | 430473114400S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #9-14E | 430473114500S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #3-15E | 430473116000S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #10-15E | 430473116100S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #9-10E | 430473117600S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #14-2D | 430473119100S1 | DOMINION EXPLORATION & PR | SIEC | STATE |
| RBU #6-11D | 430473119200S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #3-14E | 430473119600S1 | DOMINION EXPLORATION & PR | PR | BLM |
| FEDERAL 33-18J | 430473120000S01 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #8-4E | 430473125200S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #13-2D | 430473128000S1 | DOMINION EXPLORATION & PR | PR | STATE |
| RBU #1-19F | 430473132200S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #5-10E | 430473132300S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #1-20F | 430473132400S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #16-3D | 430473135200S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #10-11D | 430473135700S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #8-11D | 430473135800S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #8-10D | 430473136400S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #3-13E | 430473136900S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #12-2D | 4304731452S02 | DOMINION EXPLORATION & PR | PR | STATE |
| RBU #16-3E | 430473151800S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #11-11F | 430473151900S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #1-17F | 430473152000S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #15-3D | 430473153900S1 | DOMINION EXPLORATION & PR | PR | BLM |
| * HILL CREEK FEDERAL #1-30 | 430473160100S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #9-13E | 430473160500S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #3-22E | 430473160600S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #8-24E | 430473160700S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #15-18F | 430473160800S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #5-11F | 430473161300S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #8-16F | 430473161400S2 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #4-22F | 430473161500S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #12-12D | 430473165100S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #6-17E | 430473165200S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #5-13E | 430473171500S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #13-13E | 430473171700S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #11-35B | 430473172400S1 | DOMINION EXPLORATION & PR | TA | BLM |
| RBU #9-9E | 430473173900S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #1-16E | 430473174000S1 | DOMINION EXPLORATION & PR | PR | STATE |
| RBU #2-10D | 430473180100S1 | DOMINION EXPLORATION & PR | PR | BLM |
| APACHE FEDERAL #12-25 | 430473188100S1 | DOMINION EXPLORATION & PR | PR | BLM BIA |
| APACHE FEDERAL #44-25 | 430473192200S2 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #16-2F | 430473202600S1 | DOMINION EXPLORATION & PR | PR | STATE |
| RBU #13-14E | 430473203300S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #11-3E | 430473203700S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #6-18F | 430473203800S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #15-24E | 430473204000S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #5-14E | 430473204100S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #9-16E | 430473204200S1 | DOMINION EXPLORATION & PR | PR | STATE |
| RBU #12-20F | 430473205000S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #7-13E | 430473205100S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #16-19F | 430473207000S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #9-22E | 430473207100S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #15-34B | 430473207200S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #11-15E | 430473207300S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #13-21F | 430473207400S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #10-22F | 430473207500S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #9-20F | 430473208100S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #15-23E | 430473208200S1 | DOMINION EXPLORATION & PR | PR | BLM |

| Well Name | Api Well Code | Operator Name | Production Status | Lease Type |
|----------------------|-----------------|---------------------------|-------------------|------------|
| RBU #13-24E | 430473208300S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #13-35B | 430473209400S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #3-21E | 430473209500S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #15-17F | 430473210300S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #13-19F | 430473210500S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #1-21E | 430473210700S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #14-2F | 430473210800S1 | DOMINION EXPLORATION & PR | PR | STATE |
| RBU #9-21E | 430473212800S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #9-17E | 430473212900S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #13-14F | 430473213300S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #9-11F | 430473213400S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #8-2F | 430473213600S1 | DOMINION EXPLORATION & PR | PR | STATE |
| RBU #5-16E | 430473213700S1 | DOMINION EXPLORATION & PR | PR | STATE |
| RBU #5-21F | 430473213800S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #1-20E | 430473214600S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #8-18F | 430473214900S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #13-23E | 430473215300S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #5-24E | 430473215400S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #5-14F | 430473215600S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #7-15E | 430473216600S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #15-13E | 430473216700S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #13-10F | 430473218900S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #15-10E | 430473219000S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #3-17FX | 430473219100S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #13-15E | 430473219700S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #7-22E | 430473219800S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #5-23E | 430473219900S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #13-18F | 430473220100S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #15-15E | 430473221100S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #5-19F | 430473221300S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #9-17F | 430473221700S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #7-17F | 430473221800S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #15-14E | 430473221900S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #5-3E | 430473222000S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #15-35B | 430473222200S1 | DOMINION EXPLORATION & PR | PR | BLM |
| FEDERAL #11-24B | 430473222300S01 | DOMINION EXPLORATION & PR | PR | BLM |
| STATE #9-36A | 430473222500 | DOMINION EXPLORATION & PR | TA | STATE |
| RBU #9-3E | 430473222800S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #7-14E | 430473223900S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #9-14F | 430473224000S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #13-17F | 430473224100S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #5-22E | 430473224200S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #15-17E | 430473224300 | DOMINION EXPLORATION & PR | PA | BLM |
| RBU #7-16E | 430473224500S1 | DOMINION EXPLORATION & PR | PR | STATE |
| FEDERAL #1-26B - GIW | 4304732248 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #13-16E | 430473225000S1 | DOMINION EXPLORATION & PR | PR | STATE |
| RBU #8-13E | 430473226300S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #9-21F | 430473226600S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #5-10F | 430473226700S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #9-10F | 430473226800S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #14-22F | 430473227000S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #9-34B | 430473227400S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #5-21E | 430473227600S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #7-10E | 430473228900S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #5-17F | 430473229000S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #15-16E | 430473229200S1 | DOMINION EXPLORATION & PR | PR | STATE |
| RBU #3-3E | 430473229300S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #13-22E | 430473229500S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #7-21E | 430473230100S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #15-21F | 430473230900S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #15-20F | 430473231000S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #9-24E | 430473231200S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #3-20F | 430473231300S1 | DOMINION EXPLORATION & PR | PR | BLM |
| RBU #10-2F | 430473231400S1 | DOMINION EXPLORATION & PR | PR | BLM |

OPERATOR CHANGE WORKSHEET

| | |
|---|---|
| <input checked="" type="checkbox"/> | 4-KAS <input checked="" type="checkbox"/> |
| 2-CDW <input checked="" type="checkbox"/> | 5-SP <input checked="" type="checkbox"/> |
| 3-JLT | 6-FILE |

Check each listed item when completed. Write N/A if item is not applicable.

Change of Operator (Well Sold)

Designation of Agent

X Operator Name Change Only

Merger

The operator of the well(s) listed below has changed, effective: 4-12-00TO:(New Operator) DOMINION EXPL & PROD INC.FROM:(Old Operator) CNG PRODUCING COMPANYAddress: 1450 POYDRAS STREET
NEW ORLEANS, LA 70112-6000Address: 1450 POYDRAS STREET
NEW ORLEANS, LA 70112-6000Phone: 1-(504)-593-7000Phone: 1-(504)-593-7000Account No. N1095Account No. N0605

| WELL(S): | CA Nos. | or | RIVER BEND | Unit |
|-------------------------|--------------------------|---------------------|---------------------------------------|--------------------------|
| Name: <u>RBU 15-23E</u> | API: <u>43-047-32082</u> | Entity: <u>7050</u> | S <u>23</u> T <u>10S</u> R <u>19E</u> | Lease: <u>U-013766</u> |
| Name: <u>RBU 13-24E</u> | API: <u>43-047-32083</u> | Entity: <u>7050</u> | S <u>24</u> T <u>10S</u> R <u>19E</u> | Lease: <u>U-013794</u> |
| Name: <u>RBU 3-21E</u> | API: <u>43-047-32095</u> | Entity: <u>7050</u> | S <u>21</u> T <u>10S</u> R <u>19E</u> | Lease: <u>U-013766</u> |
| Name: <u>RBU 15-17F</u> | API: <u>43-047-32103</u> | Entity: <u>7050</u> | S <u>17</u> T <u>10S</u> R <u>20E</u> | Lease: <u>U-013769-C</u> |
| Name: <u>RBU 13-19F</u> | API: <u>43-047-32105</u> | Entity: <u>7050</u> | S <u>19</u> T <u>10S</u> R <u>20E</u> | Lease: <u>U-013769-A</u> |
| Name: <u>RBU 1-21E</u> | API: <u>43-047-32107</u> | Entity: <u>7050</u> | S <u>21</u> T <u>10S</u> R <u>19E</u> | Lease: <u>U-013766</u> |
| Name: <u>RBU 9-21E</u> | API: <u>43-047-32128</u> | Entity: <u>7050</u> | S <u>21</u> T <u>10S</u> R <u>19E</u> | Lease: <u>U-013766</u> |
| Name: <u>RBU 9-17E</u> | API: <u>43-047-32129</u> | Entity: <u>7050</u> | S <u>17</u> T <u>10S</u> R <u>19E</u> | Lease: <u>U-03505</u> |
| Name: <u>RBU 13-14F</u> | API: <u>43-047-32133</u> | Entity: <u>7050</u> | S <u>14</u> T <u>10S</u> R <u>20E</u> | Lease: <u>U-013793-A</u> |
| Name: <u>RBU 9-11F</u> | API: <u>43-047-32134</u> | Entity: <u>7050</u> | S <u>11</u> T <u>10S</u> R <u>20E</u> | Lease: <u>U-7206</u> |
| Name: <u>RBU 5-21F</u> | API: <u>43-047-32138</u> | Entity: <u>7050</u> | S <u>21</u> T <u>10S</u> R <u>20E</u> | Lease: <u>U-013793</u> |
| Name: <u>RBU 1-20E</u> | API: <u>43-047-32146</u> | Entity: <u>7050</u> | S <u>20</u> T <u>10S</u> R <u>19E</u> | Lease: <u>U-03505</u> |
| Name: <u>RBU 8-18F</u> | API: <u>43-047-32149</u> | Entity: <u>7050</u> | S <u>18</u> T <u>10S</u> R <u>20E</u> | Lease: <u>U-013769</u> |
| Name: <u>RBU 13-23E</u> | API: <u>43-047-32153</u> | Entity: <u>7050</u> | S <u>23</u> T <u>10S</u> R <u>19E</u> | Lease: <u>U-013766</u> |
| Name: <u>RBU 5-24E</u> | API: <u>43-047-32154</u> | Entity: <u>7050</u> | S <u>24</u> T <u>10S</u> R <u>19E</u> | Lease: <u>U-013794</u> |
| Name: <u>RBU 5-14F</u> | API: <u>43-047-32156</u> | Entity: <u>7050</u> | S <u>14</u> T <u>10S</u> R <u>20E</u> | Lease: <u>U-0137093A</u> |
| Name: <u>RBU 7-15E</u> | API: <u>43-047-32166</u> | Entity: <u>7050</u> | S <u>15</u> T <u>10S</u> R <u>19E</u> | Lease: <u>U-013766</u> |

OPERATOR CHANGE DOCUMENTATION

- YES 1. A pending operator change file has been set up.
- YES 2. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator on 6-29-00.
- YES 3. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on 6-29-00.
- YES 4. The new company has been looked up in the **Department of Commerce, Division of Corporations Database** if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State? **Yes/No** If yes, the company file number is SEE ATTACHED. If no, Division letter was mailed to the new operator on _____.

- YES 5. **Federal and Indian Lease Wells.** The BLM or the BIA has approved the merger, **name change** or operator change for all wells listed above involving Federal or Indian leases on 6-2-00.
- N/A 6. **Federal and Indian Units.** The BLM or the BIA has approved the successor of unit operator for all wells listed above involving unit operations on _____.
- N/A 7. **Federal and Indian Communitization Agreements ("CA").** The BLM or the BIA has approved the operator change for all wells listed above involved in the CA on _____.
- N/A 8. **Underground Injection Control ("UIC") Program.** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project and/or for the water disposal well(s) listed above.
- YES 9. Changes have been entered in the **Oil and Gas Information System** for each well listed on 7-28-00.
- YES 10. Changes have been included on the **Monthly Operator Change letter** on 7-28-00.

STATE BOND VERIFICATION

- N/A 1. State Well(s) covered by Bond No. _____.

FEE WELLS - BOND VERIFICATION / LEASE INTEREST OWNER NOTIFICATION

- N/A 1. (R649-3-1) The **NEW** operator of any fee lease well(s) listed above has furnished a proper bond.
- N/A 2. A **copy of this form** has been placed in the **new and former operator's bond files** on _____.
- N/A 3. The **FORMER** operator has requested a release of liability from their bond as of today's date _____? If yes, Division response was made to this request by letter dated _____, (see bond file).
- N/A 4. (R649-2-10) The **Former** operator of any Fee lease wells listed above has been contacted and informed by letter dated _____, of their responsibility to notify all interest owners of this change.
- N/A 5. Bond information added to **RBDMS** on _____.
- N/A 6. Fee wells attached to bond in **RBDMS** on _____.

FILMING

- _____ 1. All attachments to this form have been **microfilmed** on 2.22.01.

FILING

- _____ 1. **Originals/Copies** of all attachments pertaining to each individual well have been filed in each **well file**.
- _____ 2. The **original of this form** has been filed in the operator file and a copy in the old operator file.

COMMENTS

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposal to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.*

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

U-013766

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

RIVER BEND UNIT

8. Well Name and No.

RBU 1-21E

9. API Well No.

43-047-32107

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

DOMINION EXPL. & PROD., INC.

3a. Address

CNG TOWER, 1450 POYDRAS STREET
NEW ORLEANS, LA 70112

3b. Phone No. (include area code)

281/873-3692

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1000' FNL & 936' FEL OF SEC. 21-T10S-R19E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☒ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other COVER PITS

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

COMPLETELY COVER PITS.

RECEIVED

OCT 06 2000

**DIVISION OF
OIL, GAS AND MINING**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

DIANN FLOWERS

Title

REGULATORY REPORTS ADMINSTRATOR

Signature

Diann Flowers

Date

09/26/00

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposal to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.*

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

DOMINION EXPL. & PROD., INC.

3a. Address

CNG TOWER, 1450 POYDRAS STREET
NEW ORLEANS, LA 70112

3b. Phone No. (include area code)

281/873-3692

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1000' FNL & 936' FEL OF SEC. 21-T10S-R19E

5. Lease Serial No.

U-013766

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

RIVER BEND UNIT

8. Well Name and No.

RBU 1-21E

9. API Well No.

43-047-32107

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☒ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☒ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other RIG UP

PRODUCTION LINES

13. Describe Proposed or Coompleted Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

RIG UP ALL PRODUCTION LINES TO PRODUCTION TANKS. PULL WATER FROM BOTTOM OF PRODUCTION TANK AND DISPOSE AT THE RBU 16-19F.

RECEIVED

OCT 06 2000

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

DIANN FLOWERS

Title REGULATORY REPORTS ADMINSTRATOR

Signature Diann Flowers Date 09/26/00

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

| API # | LEASE NAME | WELL NUMBER | OPERATOR NAME | TWP | RNG | SEC | LOCATION | LEASE NUMBER |
|----------------|------------|-------------|--------------------|-----|-----|-----|---------------------|--------------|
| 43047320720000 | RBU | 15-34B | DOMINION EXPL&PROD | 9 | 19 | 34 | 2039' FEL 626' FSL | U-017713 |
| 43047338380000 | RBU | 8-10E | DOMINION EXPL&PROD | 10 | 19 | 10 | 470' FEL 2015' FNL | U-013792 |
| 43047313690000 | RBU | 3-13E | DOMINION EXPL&PROD | 10 | 19 | 13 | 2262' FWL 785' FNL | U-013765 |
| 43047322630000 | RBU | 8-13E | DOMINION EXPL&PROD | 10 | 19 | 13 | 209' FEL 1606' FNL | U-013765 |
| 43047336430000 | RBU | 2-13E | DOMINION EXPL&PROD | 10 | 19 | 13 | 1847' FEL 564' FNL | U-013765 |
| 43047336440000 | RBU | 4-13E | DOMINION EXPL&PROD | 10 | 19 | 13 | 861' FWL 681' FNL | U-013765 |
| 43047337150000 | RBU | 6-13E | DOMINION EXPL&PROD | 10 | 19 | 13 | 2100' FWL 1900' FNL | U-013765 |
| 43047333650000 | RBU | 12-14E | DOMINION EXPL&PROD | 10 | 19 | 14 | 203' FWL 2213' FSL | U-013792 |
| 43047337160000 | RBU | 10-14E | DOMINION EXPL&PROD | 10 | 19 | 14 | 2137' FEL 1875' FSL | U-013792 |
| 43047309150000 | RBU | 1-15E | DOMINION EXPL&PROD | 10 | 19 | 15 | 1084' FEL 528' FNL | U-013766 |
| 43047322920000 | RBU | 15-16E | DOMINION EXPL&PROD | 10 | 19 | 16 | 1702' FEL 946' FSL | ML-13214 |
| 43047340610000 | RBU | 6-16E | DOMINION EXPL&PROD | 10 | 19 | 16 | 2291' FEL 1944' FNL | ML-13214 |
| 43047316520000 | RBU | 6-17E | DOMINION EXPL&PROD | 10 | 19 | 17 | 1774' FWL 2453' FNL | U-03505 |
| 43047321290000 | RBU | 9-17E | DOMINION EXPL&PROD | 10 | 19 | 17 | 413' FEL 1564' FSL | U-013766 |
| 43047321070000 | RBU | 1-21E | DOMINION EXPL&PROD | 10 | 19 | 21 | 936' FEL 1000' FNL | U-013766 |
| 43047321280000 | RBU | 9-21E | DOMINION EXPL&PROD | 10 | 19 | 21 | 504' FEL 1963' FSL | U-013766 |
| 43047309270000 | RBU | 1-22E | DOMINION EXPL&PROD | 10 | 19 | 22 | 1058' FEL 470' FNL | U-013792 |
| 43047320710000 | RBU | 9-22E | DOMINION EXPL&PROD | 10 | 19 | 22 | 883' FEL 2141' FSL | U-013792 |
| 43047322950000 | RBU | 13-22E | DOMINION EXPL&PROD | 10 | 19 | 22 | 907' FWL 566' FSL | U-013792 |
| 43047323170000 | RBU | 15-22E | DOMINION EXPL&PROD | 10 | 19 | 22 | 2210' FEL 464' FSL | U-013792 |
| 43047304110000 | RBU | 11-23E | DOMINION EXPL&PROD | 10 | 19 | 23 | 2016' FWL 1799' FSL | U-013765 |
| 43047321990000 | RBU | 5-23E | DOMINION EXPL&PROD | 10 | 19 | 23 | 624' FWL 1774' FNL | U-013766 |
| 43047337140000 | RBU | 4-23E | DOMINION EXPL&PROD | 10 | 19 | 23 | 506' FWL 537' FNL | U-013766 |
| 43047338390000 | RBU | 12-23E | DOMINION EXPL&PROD | 10 | 19 | 23 | 599' FWL 2105' FSL | U-013766 |
| 43047338410000 | RBU | 14-23E | DOMINION EXPL&PROD | 10 | 19 | 23 | 1745' FWL 549' FSL | U-013766 |
| 43047323120000 | RBU | 9-24E | DOMINION EXPL&PROD | 10 | 19 | 24 | 686' FEL 1921' FSL | U-013794 |
| 43047338400000 | RBU | 12-24E | DOMINION EXPL&PROD | 10 | 19 | 24 | 510' FWL 1977' FSL | U-013794 |
| 43047320380000 | RBU | 6-18F | DOMINION EXPL&PROD | 10 | 20 | 18 | 2969' FWL 1833' FNL | U-013769 |
| 43047311400000 | RBU | 12-18F | DOMINION EXPL&PROD | 10 | 20 | 18 | 843' FWL 2374' FSL | U-013793 |
| 43047323280000 | RBU | 3-19X | DOMINION EXPL&PROD | 10 | 20 | 19 | 3129' FWL 642' FNL | U-013769 |
| 43047309710000 | RBU | 4-19F | DOMINION EXPL&PROD | 10 | 20 | 19 | 550' FWL 712' FNL | U-013769-A |
| 43047313240000 | RBU | 1-20F | DOMINION EXPL&PROD | 10 | 20 | 20 | 430' FEL 1011' FNL | U-013769-A |

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SEP 23 2002

DIVISION OF
OIL, GAS AND MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ

2. CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

7/1/2007

| | |
|--|--|
| FROM: (Old Operator): N1095-Dominion Exploration & Production, Inc 14000 Quail Springs Parkway, Suite 600 Oklahoma City, OK 73134 Phone: 1 (405) 749-1300 | TO: (New Operator): N2615-XTO Energy Inc 810 Houston St Fort Worth, TX 76102 Phone: 1 (817) 870-2800 |
|--|--|

| CA No. | | | | Unit: | | RIVER BEND | | |
|-------------------|-------------|--|--|--------|-----------|------------|-----------|-------------|
| WELL NAME | SEC TWN RNG | | | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
| SEE ATTACHED LIST | | | | | | | | |

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 8/6/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 8/6/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 8/6/2007
- a. Is the new operator registered in the State of Utah: Business Number: 5655506-0143
- b. If **NO**, the operator was contacted on: _____
- a. (R649-9-2) Waste Management Plan has been received on: IN PLACE
- b. Inspections of LA PA state/fee well sites complete on: n/a
- c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: _____
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: _____
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 9/27/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/27/2007
- Bond information entered in RBDMS on: 9/27/2007
- Fee/State wells attached to bond in RBDMS on: 9/27/2007
- Injection Projects to new operator in RBDMS on: 9/27/2007
- Receipt of Acceptance of Drilling Procedures for APD/New on: 9/27/2007

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000138
- Indian well(s) covered by Bond Number: n/a
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 104312762
- b. The **FORMER** operator has requested a release of liability from their bond on: 1/23/2008

The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | | |
|---|--|---|
| 1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____ | | 5. LEASE DESIGNATION AND SERIAL NUMBER: |
| 2. NAME OF OPERATOR: XTO Energy Inc. <i>N2615</i> | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 3. ADDRESS OF OPERATOR: 810 Houston Street CITY Fort Worth STATE TX ZIP 76102 | | 7. UNIT or CA AGREEMENT NAME: |
| PHONE NUMBER: (817) 870-2800 | | 8. WELL NAME and NUMBER: SEE ATTACHED |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: SEE ATTACHED | | 9. API NUMBER: SEE ATTACHED |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: | | 10. FIELD AND POOL, OR WILDCAT: Natural Buttes |
| COUNTY: Uintah | | STATE: UTAH |

| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | | |
|--|---|---|--|
| TYPE OF SUBMISSION | TYPE OF ACTION | | |
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input checked="" type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> OTHER: _____ |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Effective July 1, 2007, XTO Energy Inc. has purchased the wells listed on the attachment from:

Dominion Exploration & Production, Inc.
14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134

N1095

James D. Abercrombie
James D. Abercrombie
Sr. Vice President, General Manager - Western Business Unit
(405) 749-1300

Please be advised that XTO Energy Inc. is considered to be the operator on the attached list and is responsible under the terms and conditions of the lease for the operations conducted upon the lease lands. Bond coverage is provided by Nationwide BLM Bond #104312750 and Department of Natural Resources Bond #104312762.

| | |
|---|---|
| NAME (PLEASE PRINT) <i>Edwin S. Ryan, Jr.</i> | TITLE <i>Sr. Vice President - Land Administration</i> |
| SIGNATURE <i>Edwin S. Ryan, Jr.</i> | DATE <i>7/31/2007</i> |

(This space for State use only)

APPROVED *9127107*

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED

AUG 06 2007

DIV. OF OIL, GAS & MINING

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

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| 4304730087 | OSCU 2 | NWSE | 03 | 100S | 200E | U-037164 | 7050 | Federal | GW | P |
| 4304730266 | RBU 11-18F | NESW | 18 | 100S | 200E | U-013793 | 7050 | Federal | GW | P |
| 4304730374 | RBU 11-13E | NESW | 13 | 100S | 190E | U-013765 | 7050 | Federal | GW | P |
| 4304730375 | RBU 11-15F | NESW | 15 | 100S | 200E | U-7206 | 7050 | Federal | GW | P |
| 4304730376 | RBU 7-21F | SWNE | 21 | 100S | 200E | U-013793-A | 7050 | Federal | GW | P |
| 4304730405 | RBU 11-19F | NESW | 19 | 100S | 200E | U-013769-A | 7050 | Federal | GW | P |
| 4304730408 | RBU 11-10E | NESW | 10 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304730410 | RBU 11-14E | NESW | 14 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304730411 | RBU 11-23E | NESW | 23 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304730412 | RBU 11-16F | NESW | 16 | 100S | 200E | U-7206 | 7050 | Federal | GW | P |
| 4304730585 | RBU 7-11F | SWNE | 11 | 100S | 200E | U-01790 | 7050 | Federal | GW | P |
| 4304730689 | RBU 11-3F | NESW | 03 | 100S | 200E | U-013767 | 7050 | Federal | GW | P |
| 4304730720 | RBU 7-3E | SWNE | 03 | 100S | 190E | U-013765 | 7050 | Federal | GW | P |
| 4304730759 | RBU 11-24E | NESW | 24 | 100S | 190E | U-013794 | 7050 | Federal | GW | P |
| 4304730761 | RBU 7-10F | SWNE | 10 | 100S | 200E | U-7206 | 7050 | Federal | GW | P |
| 4304730762 | RBU 6-20F | SENE | 20 | 100S | 200E | U-013793-A | 7050 | Federal | GW | P |
| 4304730768 | RBU 7-22F | SWNE | 22 | 100S | 200E | 14-20-H62-2646 | 7050 | Indian | GW | P |
| 4304730887 | RBU 16-3F | SESE | 03 | 100S | 200E | U-037164 | 7050 | Federal | GW | P |
| 4304730915 | RBU 1-15E | NENE | 15 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304730926 | RBU 1-14E | NENE | 14 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304730927 | RBU 1-22E | NENE | 22 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304730970 | RBU 1-23E | NENE | 23 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304730971 | RBU 4-19F | NWNW | 19 | 100S | 200E | U-013769-A | 7050 | Federal | GW | P |
| 4304730973 | RBU 13-11F | SWSW | 11 | 100S | 200E | U-7206 | 7050 | Federal | WD | A |
| 4304731046 | RBU 1-10E | NWNE | 10 | 100S | 190E | U-013792 | 7050 | Federal | GW | S |
| 4304731115 | RBU 16-16F | SESE | 16 | 100S | 200E | U-7206 | 7050 | Federal | GW | P |
| 4304731140 | RBU 12-18F | NWSW | 18 | 100S | 200E | U-013793 | 7050 | Federal | GW | P |
| 4304731141 | RBU 3-24E | NENW | 24 | 100S | 190E | U-013794 | 7050 | Federal | GW | P |
| 4304731143 | RBU 3-23E | NENW | 23 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304731144 | RBU 9-23E | NESE | 23 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304731145 | RBU 9-14E | NESE | 14 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304731160 | RBU 3-15E | NENW | 15 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304731161 | RBU 10-15E | NWSE | 15 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304731176 | RBU 9-10E | NESE | 10 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304731196 | RBU 3-14E | SENE | 14 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304731252 | RBU 8-4E | SENE | 04 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304731322 | RBU 1-19F | NENE | 19 | 100S | 200E | U-013769-A | 7050 | Federal | GW | P |
| 4304731323 | RBU 5-10E | SWNW | 10 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304731369 | RBU 3-13E | NENW | 13 | 100S | 190E | U-013765 | 7050 | Federal | GW | P |
| 4304731518 | RBU 16-3E | SESE | 03 | 100S | 190E | U-035316 | 7050 | Federal | GW | P |
| 4304731519 | RBU 11-11F | NESW | 11 | 100S | 200E | U-7206 | 7050 | Federal | GW | P |
| 4304731520 | RBU 1-17F | NENE | 17 | 100S | 200E | U-013769-B | 7050 | Federal | GW | P |
| 4304731605 | RBU 9-13E | NESE | 13 | 100S | 190E | U-013765 | 7050 | Federal | GW | P |
| 4304731606 | RBU 3-22E | NENW | 22 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304731607 | RBU 8-24E | SENE | 24 | 100S | 190E | U-013794 | 7050 | Federal | GW | P |
| 4304731608 | RBU 15-18F | SWSE | 18 | 100S | 200E | U-013794 | 7050 | Federal | GW | P |

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

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| 4304731613 | RBU 5-11F | SWNW | 11 | 100S | 200E | U-7206 | 7050 | Federal | GW | P |
| 4304731615 | RBU 4-22F | NWNW | 22 | 100S | 200E | U-0143521-A | 7050 | Federal | GW | S |
| 4304731652 | RBU 6-17E | SWNW | 17 | 100S | 190E | U-03535 | 7050 | Federal | GW | P |
| 4304731715 | RBU 5-13E | SWNW | 13 | 100S | 190E | U-013765 | 7050 | Federal | GW | P |
| 4304731717 | RBU 13-13E | SWSW | 13 | 100S | 190E | U-013765 | 7050 | Federal | GW | P |
| 4304731739 | RBU 9-9E | NESE | 09 | 100S | 190E | U-03505 | 7050 | Federal | GW | P |
| 4304732033 | RBU 13-14E | SWSW | 14 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304732037 | RBU 11-3E | NESW | 03 | 100S | 190E | U-013765 | 7050 | Federal | GW | P |
| 4304732038 | RBU 6-18F | SENW | 18 | 100S | 200E | U-013769 | 7050 | Federal | GW | P |
| 4304732040 | RBU 15-24E | SWSE | 24 | 100S | 190E | U-013794 | 7050 | Federal | GW | P |
| 4304732041 | RBU 5-14E | SWNW | 14 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304732050 | RBU 12-20F | NWSW | 20 | 100S | 200E | U-0143520-A | 7050 | Federal | GW | P |
| 4304732051 | RBU 7-13E | SWNE | 13 | 100S | 190E | U-013765 | 7050 | Federal | GW | P |
| 4304732070 | RBU 16-19F | SESE | 19 | 100S | 200E | U-013769-A | 7050 | Federal | WD | A |
| 4304732071 | RBU 9-22E | NESE | 22 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304732072 | RBU 15-34B | SWSE | 34 | 090S | 190E | U-01773 | 7050 | Federal | GW | P |
| 4304732073 | RBU 11-15E | NESW | 15 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304732074 | RBU 13-21F | SWSW | 21 | 100S | 200E | U-0143520-A | 7050 | Federal | GW | P |
| 4304732075 | RBU 10-22F | NWSE | 22 | 100S | 200E | U-01470-A | 7050 | Federal | GW | P |
| 4304732081 | RBU 9-20F | NESE | 20 | 100S | 200E | U-0143520-A | 7050 | Federal | GW | P |
| 4304732082 | RBU 15-23E | SWSE | 23 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304732083 | RBU 13-24E | SWSW | 24 | 100S | 190E | U-013794 | 7050 | Federal | GW | P |
| 4304732095 | RBU 3-21E | NENW | 21 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304732103 | RBU 15-17F | SWSE | 17 | 100S | 200E | U-013769-C | 7050 | Federal | GW | P |
| 4304732105 | RBU 13-19F | SWSW | 19 | 100S | 200E | U-013769-A | 7050 | Federal | GW | P |
| 4304732107 | RBU 1-21E | NENE | 21 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304732128 | RBU 9-21E | NESE | 21 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304732129 | RBU 9-17E | NESE | 17 | 100S | 190E | U-03505 | 7050 | Federal | GW | P |
| 4304732133 | RBU 13-14F | SWSW | 14 | 100S | 200E | U-013793-A | 7050 | Federal | GW | P |
| 4304732134 | RBU 9-11F | NESE | 11 | 100S | 200E | U-7206 | 7050 | Federal | GW | P |
| 4304732138 | RBU 5-21F | SWNW | 21 | 100S | 200E | U-013793 | 7050 | Federal | GW | P |
| 4304732146 | RBU 1-20E | NENE | 20 | 100S | 190E | U-03505 | 7050 | Federal | GW | P |
| 4304732149 | RBU 8-18F | SENE | 18 | 100S | 200E | U-013769 | 7050 | Federal | GW | P |
| 4304732153 | RBU 13-23E | SWSW | 23 | 100S | 190E | U-13766 | 7050 | Federal | GW | P |
| 4304732154 | RBU 5-24E | SWNW | 24 | 100S | 190E | U-013794 | 7050 | Federal | GW | P |
| 4304732156 | RBU 5-14F | SWNW | 14 | 100S | 200E | U-013793A | 7050 | Federal | GW | P |
| 4304732166 | RBU 7-15E | SWNE | 15 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304732167 | RBU 15-13E | SWSE | 13 | 100S | 190E | U-013765 | 7050 | Federal | GW | P |
| 4304732189 | RBU 13-10F | SWSW | 10 | 100S | 200E | 14-20-H62-2645 | 7050 | Indian | GW | P |
| 4304732190 | RBU 15-10E | SWSE | 10 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304732191 | RBU 3-17FX | NENW | 17 | 100S | 200E | U-013769-C | 7050 | Federal | GW | P |
| 4304732197 | RBU 13-15E | SWSW | 15 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304732198 | RBU 7-22E | SWNE | 22 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304732199 | RBU 5-23E | SWNW | 23 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304732201 | RBU 13-18F | SWSW | 18 | 100S | 200E | U-013793 | 7050 | Federal | GW | S |
| 4304732211 | RBU 15-15E | SWSE | 15 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

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| 4304732213 | RBU 5-19F | SWNW | 19 | 100S | 200E | U-013769-A | 7050 | Federal | GW | P | |
| 4304732217 | RBU 9-17F | NESE | 17 | 100S | 200E | U-013769-C | 7050 | Federal | GW | P | |
| 4304732219 | RBU 15-14E | SWSE | 14 | 100S | 190E | U-013792 | 7050 | Federal | GW | P | |
| 4304732220 | RBU 5-3E | SWNW | 03 | 100S | 190E | U-03505 | 7050 | Federal | GW | P | |
| 4304732228 | RBU 9-3E | NESE | 03 | 100S | 190E | U-035316 | 7050 | Federal | GW | P | |
| 4304732239 | RBU 7-14E | SWNE | 14 | 100S | 190E | U-103792 | 7050 | Federal | GW | P | |
| 4304732240 | RBU 9-14F | NESE | 14 | 100S | 200E | U-013793-A | 7050 | Federal | GW | P | |
| 4304732242 | RBU 5-22E | SWNW | 22 | 100S | 190E | U-013792 | 7050 | Federal | GW | P | |
| 4304732263 | RBU 8-13E | SENE | 13 | 100S | 190E | U-013765 | 7050 | Federal | GW | P | |
| 4304732266 | RBU 9-21F | NESE | 21 | 100S | 200E | U-0143520-A | 7050 | Federal | GW | P | |
| 4304732267 | RBU 5-10F | SWNW | 10 | 100S | 200E | U-7206 | 7050 | Federal | GW | P | |
| 4304732268 | RBU 9-10F | NESE | 10 | 100S | 200E | U-7206 | 7050 | Federal | GW | P | |
| 4304732269 | RBU 4-15F | NWNW | 15 | 100S | 200E | INDIAN | 7050 | Indian | GW | PA | |
| 4304732270 | RBU 14-22F | SESW | 22 | 100S | 200E | U-0143519 | 7050 | Federal | GW | P | |
| 4304732276 | RBU 5-21E | SWNW | 21 | 100S | 190E | U-013766 | 7050 | Federal | GW | P | |
| 4304732289 | RBU 7-10E | SWNE | 10 | 100S | 190E | U-013792 | 7050 | Federal | GW | P | |
| 4304732290 | RBU 5-17F | SWNW | 17 | 100S | 200E | U-013769-C | 7050 | Federal | GW | P | |
| 4304732293 | RBU 3-3E | NENW | 03 | 100S | 190E | U-013765 | 7050 | Federal | GW | P | |
| 4304732295 | RBU 13-22E | SWSW | 22 | 100S | 190E | U-013792 | 7050 | Federal | GW | P | |
| 4304732301 | RBU 7-21E | SWNE | 21 | 100S | 190E | U-013766 | 7050 | Federal | GW | P | |
| 4304732309 | RBU 15-21F | SWSE | 21 | 100S | 200E | U-0143520-A | 7050 | Federal | GW | P | |
| 4304732310 | RBU 15-20F | SWSE | 20 | 100S | 200E | U-0143520-A | 7050 | Federal | GW | P | |
| 4304732312 | RBU 9-24E | NESE | 24 | 100S | 190E | U-013794 | 7050 | Federal | GW | P | |
| 4304732313 | RBU 3-20F | NENW | 20 | 100S | 200E | U-013793-A | 7050 | Federal | GW | P | |
| 4304732315 | RBU 11-21F | NESW | 21 | 100S | 200E | U-0143520-A | 7050 | Federal | GW | P | |
| 4304732317 | RBU 15-22E | SWSE | 22 | 100S | 190E | U-013792 | 7050 | Federal | GW | P | |
| 4304732328 | RBU 3-19FX | NENW | 19 | 100S | 200E | U-013769-A | 7050 | Federal | GW | P | |
| 4304732331 | RBU 2-11F | NWNE | 11 | 100S | 200E | U-01790 | 7050 | Federal | GW | P | |
| 4304732347 | RBU 3-11F | NENW | 11 | 100S | 200E | U-7206 | 7050 | Federal | GW | P | |
| 4304732391 | RBU 2-23F | NWNE | 23 | 100S | 200E | U-013793-A | 7050 | Federal | GW | S | |
| 4304732392 | RBU 11-14F | NESW | 14 | 100S | 200E | U-013793-A | 7050 | Federal | GW | P | |
| 4304732396 | RBU 3-21F | NENW | 21 | 100S | 200E | U-013793-A | 7050 | Federal | GW | P | |
| 4304732407 | RBU 15-14F | SWSE | 14 | 100S | 200E | U-013793-A | 7050 | Federal | GW | P | |
| 4304732408 | RBU 4-23F | NWNW | 23 | 100S | 200E | U-013793-A | 7050 | Federal | GW | P | |
| 4304732415 | RBU 3-10EX (RIG SKID) | NENW | 10 | 100S | 190E | UTU-035316 | 7050 | Federal | GW | P | |
| 4304732483 | RBU 5-24EO | SWNW | 24 | 100S | 190E | U-013794 | 11719 | Federal | OW | S | |
| 4304732512 | RBU 8-11F | SENE | 11 | 100S | 200E | U-01790 | 7050 | Federal | GW | P | |
| 4304732844 | RBU 15-15F | SWSE | 15 | 100S | 200E | 14-20-H62-2646 | 7050 | Indian | GW | P | |
| 4304732899 | RBU 3-14F | NENW | 14 | 100S | 200E | U-013793-A | 7050 | Federal | GW | P | |
| 4304732900 | RBU 8-23F | SENE | 23 | 100S | 200E | U-013793-A | 7050 | Federal | GW | P | |
| 4304732901 | RBU 12-23F | NWSW | 23 | 100S | 200E | U-01470-A | 7050 | Federal | GW | P | |
| 4304732902 | RBU 1-15F | NENE | 15 | 100S | 200E | U-7260 | 7050 | Federal | GW | S | |
| 4304732903 | RBU 3-15F | NENW | 15 | 100S | 200E | U-7260 | 7050 | Federal | GW | P | |
| 4304732904 | RBU 9-15F | NESE | 15 | 100S | 200E | U-7260 | 7050 | Federal | GW | P | |
| 4304732934 | RBU 3-10F | NENW | 10 | 100S | 200E | U-7206 | 7050 | Federal | GW | P | |
| 4304732969 | RBU 11-10F | NESW | 10 | 100S | 200E | U-7206 | 7050 | Federal | GW | P | |

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

| api | well name | qtr | qtr | sec | twp | rng | lease num | entity | Lease | well | stat |
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| 4304732970 | RBU 12-15F | NWSW | 15 | 100S | 200E | U-7206 | | 7050 | Federal | GW | P |
| 4304732971 | RBU 15-16F | SWSE | 16 | 100S | 200E | U-7206 | | 7050 | Federal | GW | S |
| 4304732972 | RBU 1-21F | NENE | 21 | 100S | 200E | U-013793-A | | 7050 | Federal | GW | P |
| 4304732989 | RBU 13-10E | SWSW | 10 | 100S | 190E | U-013792 | | 7050 | Federal | GW | P |
| 4304732990 | RBU 13-18F2 | SWSW | 18 | 100S | 200E | U-013793 | | 7050 | Federal | GW | P |
| 4304732991 | RBU 6-19F | SENE | 19 | 100S | 200E | U-013769-A | | 7050 | Federal | GW | P |
| 4304733033 | RBU 7-23E | NWNE | 23 | 100S | 190E | U-013766 | | 7050 | Federal | GW | P |
| 4304733034 | RBU 9-18F | NESE | 18 | 100S | 200E | U-013794 | | 7050 | Federal | GW | P |
| 4304733035 | RBU 14-19F | SESW | 19 | 100S | 200E | U-013769-A | | 7050 | Federal | GW | P |
| 4304733087 | RBU 6-23F | SENE | 23 | 100S | 200E | U-013793-A | | 7050 | Federal | GW | P |
| 4304733088 | RBU 1-10F | NENE | 10 | 100S | 200E | U-7206 | | 7050 | Federal | GW | P |
| 4304733089 | RBU 8-22F | SENE | 22 | 100S | 200E | U-0143521 | | 7050 | Federal | GW | P |
| 4304733090 | RBU 11-22F | NESW | 22 | 100S | 200E | U-0143519 | | 7050 | Federal | GW | P |
| 4304733091 | RBU 16-22F | SESE | 22 | 100S | 200E | U-01470-A | | 7050 | Federal | GW | P |
| 4304733156 | RBU 4-14E | NWNW | 14 | 100S | 190E | U-013792 | | 7050 | Federal | GW | P |
| 4304733157 | RBU 7-19F | SWNE | 19 | 100S | 200E | U-013769-A | | 7050 | Federal | GW | P |
| 4304733158 | RBU 7-20F | SWNE | 20 | 100S | 200E | U-013793-A | | 7050 | Federal | GW | P |
| 4304733159 | RBU 7-24E | SWNE | 24 | 100S | 190E | U-013794 | | 7050 | Federal | GW | P |
| 4304733160 | RBU 8-15E | SENE | 15 | 100S | 190E | U-013766 | | 7050 | Federal | GW | P |
| 4304733161 | RBU 16-10E | SESE | 10 | 100S | 190E | U-013792 | | 7050 | Federal | GW | P |
| 4304733194 | RBU 2-14E | NWNE | 14 | 100S | 190E | U-013792 | | 7050 | Federal | GW | P |
| 4304733272 | RBU 13-3F | SWSW | 03 | 100S | 200E | U-013767 | | 7050 | Federal | GW | P |
| 4304733361 | RBU 5-3F | SWNW | 03 | 100S | 200E | U-013767 | | 7050 | Federal | GW | P |
| 4304733362 | RBU 15-10F | SWSE | 10 | 100S | 200E | U-7206 | | 7050 | Federal | GW | P |
| 4304733363 | RBU 5-16F | SWNW | 16 | 100S | 200E | U-7206 | | 7050 | Federal | GW | P |
| 4304733365 | RBU 12-14E | NWSW | 14 | 100S | 190E | U-013792 | | 7050 | Federal | GW | P |
| 4304733366 | RBU 5-18F | SWNW | 18 | 100S | 200E | U-013769 | | 7050 | Federal | GW | P |
| 4304733367 | RBU 10-23F | NWSE | 23 | 100S | 200E | U-01470-A | | 7050 | Federal | GW | P |
| 4304733368 | RBU 14-23F | SESW | 23 | 100S | 200E | U-01470-A | | 7050 | Federal | GW | S |
| 4304733424 | RBU 5-20F | SWNW | 20 | 100S | 200E | U-013793-A | | 7050 | Federal | GW | P |
| 4304733643 | RBU 2-13E | NWNE | 13 | 100S | 190E | U-013765 | | 7050 | Federal | GW | P |
| 4304733644 | RBU 4-13E | NWNW | 13 | 100S | 190E | U-013765 | | 7050 | Federal | GW | P |
| 4304733714 | RBU 4-23E | NWNW | 23 | 100S | 190E | U-013766 | | 7050 | Federal | GW | P |
| 4304733715 | RBU 6-13E | SENE | 13 | 100S | 190E | U-013765 | | 7050 | Federal | GW | P |
| 4304733716 | RBU 10-14E | NWSE | 14 | 100S | 190E | U-013792 | | 7050 | Federal | GW | P |
| 4304733838 | RBU 8-10E | SENE | 10 | 100S | 190E | U-013792 | | 7050 | Federal | GW | P |
| 4304733839 | RBU 12-23E | NWSW | 23 | 100S | 190E | U-013766 | | 7050 | Federal | GW | P |
| 4304733840 | RBU 12-24E | NWSW | 24 | 100S | 190E | U-013794 | | 7050 | Federal | GW | P |
| 4304733841 | RBU 14-23E | SESW | 23 | 100S | 190E | U-013766 | | 7050 | Federal | GW | P |
| 4304734302 | RBU 1-23F | NENE | 23 | 100S | 200E | UTU-013793-A | | 7050 | Federal | GW | P |
| 4304734661 | RBU 16-15E | SESE | 15 | 100S | 190E | U-013766 | | 7050 | Federal | GW | P |
| 4304734662 | RBU 10-14F | NWSE | 14 | 100S | 200E | U-013793-A | | 7050 | Federal | GW | P |
| 4304734663 | RBU 6-14E | SENE | 14 | 100S | 190E | U-013792 | | 7050 | Federal | GW | P |
| 4304734670 | RBU 8-23E | NENE | 23 | 100S | 190E | U-013766 | | 7050 | Federal | GW | P |
| 4304734671 | RBU 4-24E | NENE | 23 | 100S | 190E | U-013766 | | 7050 | Federal | GW | P |
| 4304734701 | RBU 12-11F | SENE | 11 | 100S | 200E | U-7206 | | 7050 | Federal | GW | P |

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

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| 4304734702 | RBU 2-15E | NWNE | 15 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304734703 | RBU 4-17F | NWNW | 17 | 100S | 200E | U-013769-C | 7050 | Federal | GW | P |
| 4304734745 | RBU 10-20F | NESE | 20 | 100S | 200E | U-0143520-A | 7050 | Federal | GW | P |
| 4304734749 | RBU 7-18F | SWNE | 18 | 100S | 200E | U-013769 | 7050 | Federal | GW | P |
| 4304734750 | RBU 12-10F | SWSW | 10 | 100S | 200E | 14-20-H62-2645 | 7050 | Indian | GW | P |
| 4304734810 | RBU 10-13E | NWSE | 13 | 100S | 190E | U-013765 | 7050 | Federal | GW | P |
| 4304734812 | RBU 1-24E | NENE | 24 | 100S | 190E | U-013794 | 7050 | Federal | GW | P |
| 4304734826 | RBU 12-21F | NESE | 20 | 100S | 200E | U-0143520-A | 7050 | Federal | GW | P |
| 4304734828 | RBU 4-15E | NWNW | 15 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304734844 | RBU 14-14E | SESW | 14 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304734845 | RBU 10-24E | NWSE | 24 | 100S | 190E | U-013794 | 7050 | Federal | GW | P |
| 4304734888 | RBU 4-21E | NWNW | 21 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304734889 | RBU 16-24E | SESE | 24 | 100S | 190E | U-13794 | 7050 | Federal | GW | P |
| 4304734890 | RBU 12-18F2 | NWSW | 18 | 100S | 200E | U-013793 | 7050 | Federal | GW | P |
| 4304734891 | RBU 10-23E | NESW | 23 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304734892 | RBU 8-22E | SENE | 22 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304734906 | RBU 6-22E | SENE | 22 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304734907 | RBU 2-24E | NWNE | 24 | 100S | 190E | U-013794 | 7050 | Federal | GW | P |
| 4304734910 | RBU 4-16F | NWNW | 16 | 100S | 200E | U-7206 | 7050 | Federal | GW | P |
| 4304734911 | RBU 12-19F | NWSW | 19 | 100S | 200E | U-013769-A | 7050 | Federal | GW | P |
| 4304734912 | RBU 14-20F | SESW | 20 | 100S | 200E | U-0143520-A | 7050 | Federal | GW | P |
| 4304734942 | RBU 1-22F | NWNW | 23 | 100S | 200E | U-013793-A | 7050 | Federal | GW | P |
| 4304734945 | RBU 8-19F | SENE | 19 | 100S | 200E | U-013769-A | 7050 | Federal | GW | P |
| 4304734946 | RBU 8-20F | SENE | 20 | 100S | 200E | U-013793-A | 7050 | Federal | GW | P |
| 4304734962 | RBU 12-17F | NWSW | 17 | 100S | 200E | U-013769-C | 7050 | Federal | GW | P |
| 4304734963 | RBU 2-17F | NWNE | 17 | 100S | 200E | U-013769-C | 14117 | Federal | GW | P |
| 4304734966 | RBU 14-18F | SESW | 18 | 100S | 200E | U-013793 | 7050 | Federal | GW | P |
| 4304734967 | RBU 10-18F | NWSE | 18 | 100S | 200E | U-013794 | 7050 | Federal | GW | P |
| 4304734968 | RBU 10-19F | NWSE | 19 | 100S | 200E | U-013769-A | 7050 | Federal | GW | P |
| 4304734969 | RBU 10-3E | NWSE | 03 | 100S | 190E | U-035316 | 7050 | Federal | GW | P |
| 4304734970 | RBU 12-3E | NWSW | 03 | 100S | 190E | U-013765 | 7050 | Federal | GW | P |
| 4304734971 | RBU 15-3E | SWSE | 03 | 100S | 190E | U-35316 | 7050 | Federal | GW | P |
| 4304734974 | RBU 12-10E | NWSW | 10 | 100S | 190E | U-013792 | 14025 | Federal | GW | P |
| 4304734975 | RBU 14-10E | NENW | 15 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304734976 | RBU 16-13E | SESE | 13 | 100S | 190E | U-013765 | 7050 | Federal | GW | P |
| 4304734977 | RBU 8-14E | SENE | 14 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304734978 | RBU 6-15E | SENE | 15 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304734979 | RBU 12-15E | NWSW | 15 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304734981 | RBU 16-17E | SESE | 17 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304734982 | RBU 8-21E | SENE | 21 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304734983 | RBU 4-22E | NWNW | 22 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304734986 | RBU 2-20F | NWNE | 20 | 100S | 200E | U-03505 | 7050 | Federal | GW | P |
| 4304734987 | RBU 9-20E | SWNW | 21 | 100S | 190E | U-03505 | 7050 | Federal | GW | P |
| 4304734989 | RBU 7-20E | NENE | 20 | 100S | 190E | U-03505 | 7050 | Federal | GW | P |
| 4304734990 | RBU 8-20E | SWNW | 21 | 100S | 190E | U-03505 | 14164 | Federal | GW | P |
| 4304735041 | RBU 16-23E | SWSE | 23 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

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| 4304735042 | RBU 12-22E | NWSW | 22 | 100S | 190E | U-013792 | 14165 | Federal | GW | P |
| 4304735058 | RBU 7-23F | SWNE | 23 | 100S | 200E | U-013793-A | 7050 | Federal | GW | P |
| 4304735059 | RBU 12-13E | NWSW | 13 | 100S | 190E | U-013765 | 7050 | Federal | GW | P |
| 4304735060 | RBU 14-13E | SESW | 13 | 100S | 190E | U-013765 | 7050 | Federal | GW | P |
| 4304735061 | RBU 2-22E | NWNE | 22 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304735062 | RBU 6-24E | SENE | 24 | 100S | 190E | U-013794 | 7050 | Federal | GW | P |
| 4304735082 | RBU 4-17E | NWNW | 17 | 100S | 190E | U-03505 | 7050 | Federal | GW | P |
| 4304735086 | RBU 16-14E | NENE | 23 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304735087 | RBU 2-3E | NWNE | 03 | 100S | 190E | U-013765 | 7050 | Federal | GW | P |
| 4304735088 | RBU 6-3E | SENE | 03 | 100S | 190E | U-03505 | 7050 | Federal | GW | P |
| 4304735100 | RBU 10-10E | NWSE | 10 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304735101 | RBU 16-22E | SESE | 22 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304735112 | RBU 14-24E | SESW | 24 | 100S | 190E | U-013794 | 7050 | Federal | GW | P |
| 4304735129 | RBU 6-21F | SENE | 21 | 100S | 200E | U-013793-A | 7050 | Federal | GW | P |
| 4304735170 | RBU 1-9E | NESE | 09 | 100S | 190E | U-03505 | 7050 | Federal | GW | P |
| 4304735171 | RBU 16-9E | NESE | 09 | 100S | 190E | U-013765 | 7050 | Federal | GW | P |
| 4304735232 | RBU 14-21F | SESW | 21 | 100S | 200E | U-0143520 | 7050 | Federal | GW | P |
| 4304735250 | RBU 13-19F2 | NWSW | 19 | 100S | 200E | U-013769-A | 7050 | Federal | GW | P |
| 4304735251 | RBU 15-19F | SWSE | 19 | 100S | 200E | U-013769-A | 7050 | Federal | GW | P |
| 4304735270 | RBU 16-21E | SESE | 21 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304735304 | RBU 13-20F | SWSW | 20 | 100S | 200E | U-013769 | 7050 | Federal | GW | P |
| 4304735305 | RBU 4-21F | NWNW | 21 | 100S | 200E | U-013793-A | 7050 | Federal | GW | P |
| 4304735306 | RBU 16-21F | SESE | 21 | 100S | 200E | U-0143520-A | 7050 | Federal | GW | P |
| 4304735468 | RBU 15-22F | SWSE | 22 | 100S | 200E | U-01470-A | 7050 | Federal | GW | P |
| 4304735469 | RBU 11-23F | SENE | 23 | 100S | 200E | U-01470A | 7050 | Federal | GW | P |
| 4304735549 | RBU 1-14F | NENE | 14 | 100S | 200E | UTU-013793-A | 7050 | Federal | GW | P |
| 4304735640 | RBU 2-21E | NWNE | 21 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304735644 | RBU 10-17E | NWSE | 17 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304735645 | RBU 12-21E | NWSW | 21 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304736200 | RBU 8-17E | SWNE | 17 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304736201 | RBU 15-17EX | SWSE | 17 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304736293 | RBU 2-10E | NWNE | 10 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304736294 | RBU 6-10E | NENW | 10 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304736296 | RBU 6-21E | SENE | 21 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304736297 | RBU 10-22E | NWSE | 22 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304736318 | RBU 14-22E | SESW | 22 | 100S | 190E | U-013792 | 7050 | Federal | GW | P |
| 4304736427 | RBU 9-15E | NESE | 15 | 100S | 190E | U-013766 | 7050 | Federal | GW | DRL |
| 4304736428 | RBU 2-17E | NWNE | 17 | 100S | 190E | U-013766 | 7050 | Federal | GW | P |
| 4304736429 | RBU 1-17E | NENE | 17 | 100S | 190E | U-013766 | 7050 | Federal | GW | DRL |
| 4304736432 | RBU 3-19F2 | NWNW | 19 | 100S | 200E | U-013769-A | 15234 | Federal | GW | P |
| 4304736433 | RBU 14-17F | SESW | 17 | 100S | 200E | U-03505 | 7050 | Federal | GW | P |
| 4304736434 | RBU 2-19F | NWNE | 19 | 100S | 200E | U-013769-A | 7050 | Federal | GW | P |
| 4304736435 | RBU 5-19FX | SWNW | 19 | 100S | 200E | U-013769-A | 15855 | Federal | GW | P |
| 4304736436 | RBU 4-20F | NWNW | 20 | 100S | 200E | U-013793-A | 7050 | Federal | GW | P |
| 4304736605 | RBU 16-14F | SESE | 14 | 100S | 200E | U-013793A | 7050 | Federal | GW | P |
| 4304736608 | RBU 4-3E | NWNW | 03 | 100S | 190E | U-035316 | 7050 | Federal | GW | P |

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

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| 4304736609 | RBU 8-3E | SENE | 03 | 100S | 190E | U-013765 | 7050 | Federal | GW | P |
| 4304736610 | RBU 14-3E | SESW | 03 | 100S | 190E | U-013765 | 7050 | Federal | GW | P |
| 4304736686 | RBU 13-3E | NWSW | 03 | 100S | 190E | U-013765 | 15235 | Federal | GW | P |
| 4304736810 | RBU 1-3E | NENE | 03 | 100S | 190E | U-013765 | 7050 | Federal | GW | DRL |
| 4304736850 | RBU 2-10F | NWNE | 10 | 100S | 200E | U-7206 | 7050 | Federal | GW | P |
| 4304736851 | RBU 8-21F | SENE | 21 | 100S | 200E | U-013793-A | 7050 | Federal | GW | P |
| 4304737033 | RBU 4-10E | SWNW | 10 | 100S | 190E | U-035316 | 7050 | Federal | GW | P |
| 4304737057 | RBU 11-17E | NWSE | 17 | 100S | 190E | U-03505 | 7050 | Federal | GW | DRL |
| 4304737058 | RBU 3-17E | NENW | 17 | 100S | 190E | U-03505 | 7050 | Federal | GW | P |
| 4304737201 | RBU 3-23F | NENW | 23 | 100S | 200E | U-013793-A | 7050 | Federal | OW | P |
| 4304737341 | RBU 11-20F | NESW | 20 | 100S | 200E | U-0143520-A | 7050 | Federal | GW | P |
| 4304737342 | RBU 5-15F | SWNW | 15 | 100S | 200E | U-7206 | 7050 | Federal | OW | P |
| 4304737343 | RBU 10-16F | NWSE | 16 | 100S | 200E | U-7206 | 7050 | Federal | OW | P |
| 4304737344 | RBU 9-16F | NESE | 16 | 100S | 200E | U-7206 | 7050 | Federal | OW | S |
| 4304737450 | RBU 14-17E | SESW | 17 | 100S | 190E | U-03505 | 7050 | Federal | GW | P |
| 4304737747 | RBU 15-9E | NWNE | 16 | 100S | 190E | U-013765 | 7050 | Federal | GW | DRL |
| 4304737893 | RBU 9-4EA | SENE | 04 | 100S | 190E | U-03505 | 7050 | Federal | GW | P |
| 4304737998 | RBU 13-23F | SWSW | 23 | 100S | 200E | U-01470-A | 7050 | Federal | GW | P |
| 4304738181 | RBU 12-4E | SWNW | 04 | 100S | 190E | U-03576 | 99999 | Federal | GW | DRL |
| 4304738182 | RBU 11-4E | SE/4 | 04 | 100S | 190E | U-03505 | 99999 | Federal | GW | DRL |
| 4304738294 | RBU 2-4E | NWNE | 04 | 100S | 190E | U-013792 | 7050 | Federal | GW | DRL |
| 4304738295 | RBU 5-4E | SWNW | 04 | 100S | 190E | U-03576 | 99999 | Federal | GW | DRL |
| 4304738543 | RBU 28-18F | NESE | 13 | 100S | 190E | U 013793-A | 7050 | Federal | GW | DRL |
| 4304738548 | RBU 32-13E | NESE | 13 | 100S | 190E | U-013765 | 7050 | Federal | GW | DRL |
| 4304738555 | RBU 27-18F | SWSW | 18 | 100S | 200E | U-013793 | 7050 | Federal | GW | DRL |
| 4304738556 | RBU 27-18F2 | SWSW | 18 | 100S | 200E | U-013793 | 7050 | Federal | GW | DRL |
| 4304738557 | RBU 30-18F | SWSW | 18 | 100S | 200E | U-013793 | 7050 | Federal | GW | P |
| 4304738558 | RBU 29-18F | SWSW | 18 | 100S | 200E | U-013793 | 7050 | Federal | GW | DRL |
| 4304738595 | RBU 31-10E | NENE | 15 | 100S | 190E | U-013792 | 7050 | Federal | GW | DRL |
| 4304738596 | RBU 17-15E | NENE | 15 | 100S | 190E | U-013766 | 7050 | Federal | GW | DRL |
| 4304738780 | RBU 8B-17E | SENE | 17 | 100S | 190E | U-013766 | 7050 | Federal | GW | DRL |

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

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| 4304730153 | NATURAL 1-2 | SENW | 02 | 100S | 200E | ML-10716 | 11377 | State | OW | PA |
| 4304730260 | RBU 11-16E | NESW | 16 | 100S | 190E | ML-13214 | 7050 | State | GW | S |
| 4304730583 | RBU 11-36B | NESW | 36 | 090S | 190E | ML-22541 | 99998 | State | NA | PA |
| 4304730608 | RBU 8-16D | SENE | 16 | 100S | 180E | ML-13216 | 99998 | State | NA | PA |
| 4304730760 | RBU 11-2F | NESW | 02 | 100S | 200E | ML-10716 | 9966 | State | OW | S |
| 4304731740 | RBU 1-16E | NENE | 16 | 100S | 190E | ML-13214 | 7050 | State | GW | P |
| 4304732026 | RBU 16-2F | SESE | 02 | 100S | 200E | ML-10716 | 7050 | State | GW | P |
| 4304732042 | RBU 9-16E | NESE | 16 | 100S | 190E | ML-13214 | 7050 | State | GW | P |
| 4304732108 | RBU 14-2F | SESW | 02 | 100S | 200E | ML-10716 | 7050 | State | GW | P |
| 4304732136 | RBU 8-2F | SENE | 02 | 100S | 200E | ML-10716 | 7050 | State | GW | P |
| 4304732137 | RBU 5-16E | SWNW | 16 | 100S | 190E | ML-13214 | 7050 | State | GW | P |
| 4304732245 | RBU 7-16E | SWNE | 16 | 100S | 190E | ML-13214 | 7050 | State | GW | PA |
| 4304732250 | RBU 13-16E | SWSW | 16 | 100S | 190E | ML-13214 | 7050 | State | GW | S |
| 4304732292 | RBU 15-16E | SWSE | 16 | 100S | 190E | ML-13214 | 7050 | State | GW | PA |
| 4304732314 | RBU 10-2F | NWSE | 02 | 100S | 200E | ML-10716 | 7050 | State | GW | P |
| 4304732352 | RBU 3-16F | NENW | 16 | 100S | 200E | ML-3393-A | 7050 | State | GW | P |
| 4304733360 | RBU 1-16F | NENE | 16 | 100S | 200E | ML-3393 | 7050 | State | GW | P |
| 4304734061 | RBU 6-16E | SWNE | 16 | 100S | 190E | ML-13214 | 7050 | State | GW | P |
| 4304734167 | RBU 1-2F | NENE | 02 | 100S | 200E | ML-10716 | | State | GW | LA |
| 4304734315 | STATE 11-2D | NESW | 02 | 100S | 180E | ML-26968 | | State | GW | LA |
| 4304734903 | RBU 14-16E | SWSW | 16 | 100S | 190E | ML-13214 | 7050 | State | D | PA |
| 4304735020 | RBU 8-16E | SENE | 16 | 100S | 190E | ML-13214 | 7050 | State | GW | P |
| 4304735021 | RBU 10-16E | SWSE | 16 | 100S | 190E | ML-13214 | 7050 | State | GW | P |
| 4304735022 | RBU 12-16E | NESW | 16 | 100S | 190E | ML-13214 | 7050 | State | GW | P |
| 4304735023 | RBU 16-16E | SWSW | 15 | 100S | 190E | ML-13214 | 7050 | State | GW | P |
| 4304735033 | RBU 2-16E | NWNE | 16 | 100S | 190E | ML-13214 | 7050 | State | GW | P |
| 4304735081 | RBU 15-2F | SWSE | 02 | 100S | 200E | ML-10716 | 7050 | State | GW | P |
| 4304735348 | RBU 13-16F | NWNW | 21 | 100S | 200E | ML-3394 | 7050 | State | GW | DRL |
| 4304736169 | RBU 4-16E | NENW | 16 | 100S | 190E | ML-13214 | 7050 | State | GW | P |
| 4304736170 | RBU 3-16E | NENW | 16 | 100S | 190E | ML-13214 | 7050 | State | GW | P |



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

Dominion Exploration & Production, Inc.
Attn: James D. Abercrombie
14000 Quail Springs Parkway, #600
Oklahoma City, OK 73134-2600

August 10, 2007

Re: River Bend Unit
Uintah County, Utah

Gentlemen:

On August 8, 2007, we received an indenture dated June 30, 2007, whereby Dominion Exploration & Production, Inc. resigned as Unit Operator and XTO Energy Inc. was designated as Successor Unit Operator for the River Bend Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective August 15, 2007. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the River Bend Unit Agreement.

Your statewide oil and gas bond No. UTB000138 will be used to cover all operations within the River Bend Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Greg J. Noble

Greg J. Noble
Acting Chief, Branch of Fluid Minerals

Enclosure

RECEIVED
AUG 16 2007
DIV. OF OIL, GAS & MINING

| | | |
|--|--|--|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 5. LEASE DESIGNATION AND SERIAL NUMBER: U-013766 |
| 1. TYPE OF WELL Gas Well | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 2. NAME OF OPERATOR: XTO ENERGY INC | | 7. UNIT or CA AGREEMENT NAME: RIVER BEND |
| 3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410 | | 8. WELL NAME and NUMBER: RBV 1-21E |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1000 FNL 0936 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 21 Township: 10.0S Range: 19.0E Meridian: S | | 9. API NUMBER: 43047321070000 |
| 9. FIELD and POOL or WILDCAT: NATURAL BUTTES | | COUNTY: UINTAH |
| STATE: UTAH | | |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|--|--|
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION | <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION | <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/20/2012 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date: |
| | | <input checked="" type="checkbox"/> OTHER | OTHER: CLEANOUT | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 XTO Energy Inc. would like to file this record cleanup for the cleanout performed on this well. Please see the attached summary report.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 June 14, 2012

| | | |
|---|-------------------------------------|--|
| NAME (PLEASE PRINT) Barbara Nicol | PHONE NUMBER 505 333-3642 | TITLE Regulatory Compliance Tech |
| SIGNATURE N/A | DATE 6/8/2012 | |

Riverbend Unit 01-21E

3/28/2012: MIRU. Rec plngr. Could not latch BHBS. Drp fltg spg & RWTP. RDMO.

4/13/2012: MIRU. TIH w/1 jt tbg. Tgd fill @ 7,080'. TOH w/tbg. Rec BHBS. TIH w/4-3/4" cone bit, csg scr & tbg.

4/16/2012: Cont TIH. Tgd fill @ 7,080'. WA/MV perfs fr/5,864' - 7,120'. PBTD @ 7,158'. RU pwr swvl & AFU. Estb circ & CO 78' of fill to 7,158'. Circ well cln for 1-1/2 hrs. RD pwr swvl & AFU. TOH tbg, scr & bit. TIH prod tbg.

4/17/2012: Cont TIH prod tbg. SN @ 7,074'. EOT @ 7,075'. RU swb tls. BFL 6,600' FS. S. 0 BO, 19 BLW, 10 runs, 5hrs, FFL @ 7,075' FS. Drp Plngr. KWO. Flwd 1hr, died. RDMO.

4/19/2012: MIRU SWU. RU swab tls. BFL 6,600' FS. S 0 BO, 6 BW, 5 runs, 4 hrs. FFL 6,700' FS. Well KO flwg. Dropd plngr. Well died during night.

4/20/2012: SWU rptd lubricator @ WH brkn @ base threads allowing well to load up. RDMO SWU. Rep brkn lubricator. SWI for press BU. Well KO flwg. RWTP 04/20/2012.

=====Riverbend Unit 01-21E=====